

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

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OCT 16 1944
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BOSS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		<input type="checkbox"/>

Hobbs, New Mexico

October 13, 1944

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Stanolind Oil and Gas Company State A Tract 9 Well No. 13A in the _____
Company or Operator Lease

NW/4 of Sec. 15, T. 19-S, R. 38-E, N. M. P. M.,

Hobbs Field, Lea County.

The dates of this work were as follows: _____

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on July 6 19 44

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was deepened to 4,300 feet in medium Soft Lime by Coring with Reverse Circulation as of August 8, 1944. Results of a Dowell Permeability Profile Survey, Swabbing Tests with Fackler set at 4256 and our analysis of formation cored indicated that section 4256 to total depth was producing a small amount of oil and a larger quantity of water. This section was then squeeze cemented with ten sacks from 4257 to total depth. After plugging back to 4257, well pumped through 3" Eyle Tubing - 16 bbls. oil and 27 bbls. water per day. (See Reverse Side)

Witnessed by G. V. Campbell Stanolind Oil and Gas Company Production Foreman
Name Company Title

Subscribed and sworn before me this 13th

I hereby swear or affirm that the information given above is true and correct.

_____ day of October, 19 44

Name Ralph L. Sanduckson

Position Field Superintendent

R. E. Russell, Jr. Notary Public

Representing Stanolind Oil and Gas Company
Company or Operator

My commission expires 5-5-47

Address Box "F", Hobbs, New Mexico

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title

Well was then selectively acidized with 2000 gallons of 4190-4249 using 8 foot Jel Seal Blanket on Cement Plug and Dowell Electric Pilot to Control oil/acid interface. After recovering oil load and acid water by use of swab, well was again selectively acidized with 4000 gallons. After hole was unloaded, well has averaged pumping through 3" tubing - 114 bbls. of oil and 40 barrels of water per day.

Prior to remedial work well was shut in and no allowable assigned as it was capable of only producing small quantities of water.

Request for assignment of allowable, effective October 16th is being made today.