	<b>-</b> ¬						
NC. OF COPIES RECEIVED	T	HENICO OU CONSEE	VATION COMMISSION	• •	Form C-101		
DISTRIBUTION	Original	MEXICO DIL CONSER	VATION COMMISSION		Davisod 1.1.65	·	
SANTA FÆ		OCC, Hobbs Regional Office	e Jul 23 12	• 14	5A: Indicate	Type of Lease	
FILE		file	15	54 111,	STATE	FEE X	
U.S.G.S.		1116		111	<b>07.</b> State Oil &	Gas Lease No.	
LAND OFFICE	+						
OPERATOR					771177	THITTITITI	
ADD: (CATIO)	N FOR PERMIT TO	DDILL DEEDEN (	DR PLUG BACK				
APPLICATION 19. Type of Work	TOR PERMIT TO	DRILL, DELI LIN, V	OK I LOO BACK		7. Unit Agree	ement Name	
THE TYPE OF WORK		[ <b>T</b> 27 ]					
DRILL		DEEPEN X	PLUG B	ACK	8. Farm or Le	ease Name	
b. Type of Well			SINGLE X MUL	TIPLE	J. L.	Crumo	
2. Name of Operator	OTHER		ZONE	ZONE	9. Well No.		
	R OIL & GAS CO	MPANY				1	
3. Autress of Sperator						d Pool, or Wildcat	
P. O.Box 1920, Hobbs, New Mexico 88240						Hobbs Pool	
4. Location of Well	- G	320	Nonth		THINK	VIIIIIIIIII	
4. (Scation of well unit LETTE	R LOC	ATED F	EET FROM THE NOT UI	LINE			
AND 330 FEET FROM	Wooden	E OF SEC. 15 T	wp. 19S RGE. 38E	NMPM			
AND FEET FROM	THE	E OF SEC.	Mb. TAD BEE 38T	TÜÜTT	12. County		
					Lea		
	HHHHHH	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	4444	riint.	HHHHHI	
	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	9. Proposed Depth 1	9A. Formatic	on .	20. Rotary or C.T.	
			41981 0	rayburg	San Andr	res Rotary	
21. Elevations (Show whether DF)	RT. etc.) 21A. Kind	& Status Plug. Bond	1B. Drilling Contractor			. Date Work will start	
3587.4 GR			ool Company		Upon A	Approval	
L						<u></u>	
23.		ROPOSED CASING AND	CEMENT PROGRAM				
	liner	WEIGHT PER FOOT	SETTING DEPTH	SACKSO	E CEMENT	EST, TOP	
SIZE OF HOLE	SIZE OF CASUMS	11.6#	41981	50	· OLIVIERI I	39001	
	4 -/ -		1	<del>                                     </del>			
				I			
Present Total Depth	1.71.51 Presen	t production 3	BOPD and 113 BV	JPD. Co	mnleted (	OH 3995-41451	
Fresent local Depon	дта). Пезен	o production y	שנט ענע בבי	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.mp1000d	31. 2777 <del>444</del> 7	
PROPOSE TO: Deepen	from process t	otal danth 1714	it to approx 1.7	ORI R	un 1-7/21	"OD liner 11 6#	
PROPOSE TO: Deepen	rom present t	nnnar 20001 414.	4198' total de	enth D	rill out	cement run	
0-55 C	asing and set a	pprox. 3700 co	ectively from a	annmax	3995 to /	/1981. acidize	
Gamma Ray Neutron Log, perforate selectively from approx. 3995 to 4198', acidize w/approx. 250 gals. 15% acid. Test and return to production.							
w/appr	ox. 200 gars. I	by acta. Test	and recurn to h	or odde or	.011.		
	•						
IN ABOVE CPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA C	N PRESENT P	RODUCTIVE ZONI	E AND PROPOSED NEW PRODUC	
TIVE ZONE BLOWOUT PREVEN	TER PROGRAM, IF ANT.						
I hereby certify that the informat	on above is true and com	plete to the best of my	nowledge and belief.				
J. J. A.	~~~	mia Sune	rintendent		Date7-	-25-67	
Signed	<u> </u>	_ Title Supe			Date		
(This space for	State Use X	/					
\ / ,	MA						
APPROVED BY	1 /Klmy	TITLE			DATE		
CONDITIONS OF APPROVAL, I	F ANY:						
John Jan Jan Jan Jan Jan Jan Jan Jan Jan Ja	··············/	•				,	
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