FORM S6109

NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

NEW MEXICO SCHOOL OF MINES SOCORRO, NEW MEXICO

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be made in triplicate. Permission of the Commissioner of Public Lands should be obtained before connecting.

Name of Pipe Line Company

Logs of the above wells were filed with the State Geologist <u>attached</u> 19_____ All other requirements have been complied with.

Yours truly,

	THE PRAIRIE OIL AND GAS COMPANY
	Owner or Operator
	By Bermullen
Permission is hereby granted to make pipe line	Position Asst. General Superintendent
connections $\mathbf{r} \in \mathbf{q}$ u $\in \mathbf{s}$ t $\in \mathbf{d}$ above.	AddressBox 368, Manger, Texas.
austin DOrile	Approved July 21. 19.30
Commissioner of Public Lands. Date July 21. 19 30	Approved Lawy 19 19
Date IS CO	State Geologist

FORM S6109

above.

NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

NEW MEXICO SCHOOL OF MINES SOCORRO, NEW MEXICO

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be made in triplicate. Permission of the Commissioner of Public Lands should be obtained before connecting.

Ranger, Texas N/Mex/, 7-11-30 19 Mr. C.G. Staley -----State Geologist, Socorro, N. Mex Dear Sir: Permission is requested to connect _____J.L. Crump Wells No. 1 in NE 1/4 of Sec. 15 T. 19S , R. 38E , N. M. P. M., Hobbs Field, Lea County, with the pipe line of the Atlantic Pipe Line Company Name of Pipe Line Company

Logs of the above wells were filed with the State Geologist <u>attached</u> 19 All other requirements have been complied with.

Yours truly,

THE PRAIRIE OIL AND GAS COMPANY Owner or Operator By & Bmmelien Permission is hereby Position Asst. General Superintendent granted to make pipe line connections r e q u e s t e d AddressBox 368, Manger, Texas. austro Commissioner of Public Lands. Approved ful Commissioner of Public Lands. Date July 21. 19 30 State Geologist

EW MEXICO STATE LAND OFF Santa Fe, New Mexico DEPARTMENT OF THE STATE GEOLOGIST

NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

tonowing approval.	Roswell	N Mey IO
Mr. C. G. Staley	, State Geologist.	
Dear Sir: You are here	by notified that it is our intention to com Well No.	in the drilling of a well to be
T 198 R 565	N. M, P, M.,	
I	County	
N.	The well is 550 feet (N_{\cdot}) (S.)	of north line and feet
	(W.)	
	(Give location from section or out wrong directions.)	r other legal subdivision lines. Cross
	If state land the oil and gas lea	nse is No
	Assignment No.	Frank Selman, Surface rights
AREA 640 ACRES	Address Lubbeck, Tozas	
LOCATE WELL CORRECTLY The lessee is	Address	
The elevation of the derr	ick floor above sea level is 3587.4	feet. We propose to drill well with

No. Rotary & Standard

Make of Drill

We propose to use the following strings of casing and to land or cement them as indicated.

Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented
1.22	50	10	About 200*	Coment
82	32	10	** 3200*	Come back to 122"
6-5/8	24	10	** 4850	Landed

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about feet. Additional information: It is our intention to run 8[±] pipe to about 3200' and course. back to bottom of 12[±]. This will protect salt section.

Ful . 5 . 19 20 Approved .

Except as follows:

Sincere	ly yours,
The I	Tairie OLL & Gas Company
	Company or Operator.
Ry Die	irier agont feithe brave
Position	District Agent
	nunication regarding well to
	Keith B. Orouse
Address	Box 904, Roswell, N.M.

State Geologist or Oil and Gas Inspector. allider

NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

NOTICE OF TEST OF WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in duplicate.

	Asb ba		N. Me	x., ìngy 2	6	19 30
Mr. Hobert Halley						
ast. State Geologist, Santa Fe, New Mexic	0.					
Dear Sir:						
You are hereby notified th	at we intend to t	est the shut-	off of wa	ter in	J. L. Ur	ump
Well No. 1 in	of Sec	15	, T	19-5	, R	38-E ,
N. M. P. M.,	b s	Oil Field		Lea		County,
on 26 19	50am 1052≢	less lb. casing	was {	landed	in H ard	
formation at a depth of						
600 sacks of	Atlas Portla	n ¢.	cement	were used.		
The method used in place	ng the cement w	as as follow	's:			
Adjacent property owners Additional information:						
Approved <u>way 26th</u>	10 50	Sincouoly				
				A (235 (20)	PANI	
Except as follows:			1 2/.		Company or (Operator.
		By fill	, gen	<u>,</u>		
.	1	Position		-	intendent.	
	Ţ	Send comm	nunicatio	n regarding	; well to	
		-		Ç 1		
	all.	Name	J. H. I	eh 0		
	aller f	Name	J. H. I	eh 0		

Form S.G. 103

NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

NOTICE OF TEST OF WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in duplicate.

	iebbs		N.	Mex., June	11th 1930
Mr. Robert Halley					
Acet. State Geologist, Santa Fe, New Mexic	co.				
Dear Sir:					
You are hereby notified the	h at we intend t	to test the shut-	off of	water in	J. L. Orump #1
Well No. 1 in	of Sec	2.15	., T.	19- 5	, R. 38-1
N. M. P. M.,	Hobbs	Oil Field			County,
onJane 15th 1930	398 m	less lb. casing	was	cemented {	in He Lime
formation at a depth of	39 96	feet on	Ju	no.11 th	
50 sacks of	Oll Well		ceme	ent were used.	

The method used in placing the cement was as follows:

Halliborton Oil Well Comenting Process & Plug:

Fluid level will be bailed to a depth of ______ feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: **Hidwest Refining Company**

Additional information:

Approved	June 12th	19 30	Sincerely yo	ours.
Except as follo)ws:		HE PRA	URIN UIL . UNS COLPANY Company or Operator.
Λ	11			District Saper Intendent inication regarding well to
K	7-11 an		Name	J. H. Ioho
	To Ulle		Address	Jaramer "P"
	State Geologist or Oil an	nd Gan Inspector.		Wink, Texas

Optic 9855

	~~	100	
Form	8G	108	

N.								
		L						
		_	<u> </u>					
ro	CAT		A 64 VELI	0 A	ORE	S LECT	LY	

NEW MEXICO STATE LAND, OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

]____

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company The Prairie	011 & Gas Company	Address	Ranger,	royas.	
Send correspondence to	Same		Ranger,	lezs s	<u></u>
J.L. Cromp	Well No.	in ML	of Sec	16 1	95,
R	P. M.,		les		County.
If State land the oil and gas	lease is No	Assignment N	0		
If patented land the owner is		nk Selman		, Address Lab be	ok, Texas
The lessee is	The Prairie 011 8	Gas Company		, Address Eanger	Texas.
If not state or patented land,	give status				
Drilling commenced	19		s completed	6-21-30	
Name of drilling contractor	H & H Drilling	Company	, Addres	s Seminole, C	tla.
Elevation above sea level at t	op of casing 5587	feet.			
The information given is to be	e kept confidential until	No restrict	Lons	19	

OIL SANDS OR ZONES

No.	1,	from sh	ow	ga.s	2900	to	2906	:No.	4,	011 & wa from	ter 3970	to	39 95
No.	2,	from	P i	**	3027	to	3083	ⁱ No.	5,	from OIL	4087	to	4145
No.	3,	from sh	CW	oil	3500	to	3805	No.	6,	from		to	

IMPORTANT WATER SANDS

No.	1	Water at , from	to	No.	3,	from	to
		Show oil	and water at 5970				
No	2	from	to	No.	4,	from	to

CASING RECORD

PURPOSE	RATED	PERFO	CUT AND PULLED	KIND OF			THREADS	WEIGHT	î
FURFUSE	то	FROM	FROM	SHOE	AMOUNT	MAKE	PER INCH	PER FOOT	SIZE
Fresh wate				₹.J*.	164	Katl		50	12
Salt strin				2.P.	3207	*		32	82
011 string				T.P.	8995	Std.	10	24	5/8

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12	164	100	Halliburton	No mad used	l
81	3207	600	*	**	
6 5/8	3995	50	*	*	
		12 inch casing o	enented to surfs		

PLUGS AND ADAPTERS

Heaving	plug—Material	Length	Depth	Set

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used fro	m0	feet to 5207	feet,	and	fromfee	t tofeet
Cable tools were used from	\$ 5207	feet to	feet,	and	fromfee	t tofeet

PRODUCTION

But to producing 6-20-30	
Put to producing 6-20-30 Flowed 1970 bbls let 9 hour The production of the first 24 hours was barrels of fluid or	100 % was oil; ~ %
emulsion;% water; and% sediment. Gravity, Be	
If gas well, cu. ft. per 24 hours	
Rock pressure, lbs. per sq. in.	

EMPLOYES

L.C. Craighead D.D. Beasley	Driller	Calvin Dicks Roy Holman	Driller
Guy Powell	Driller		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given here	ewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records	
Subscribed and sworn to before me this	Name DE DEandoph
Sppt. , 19 50	Postion General Superintendent
Vmspruman	Representing The Prairie Oil & Gas Company
June 1, 1931 Notary Public.	Company or Operator

FORMATION RECORD

0 139 130 439 fact and shalls with 131 344 44 sect and shalls with 134 344 44 sect and shalls with 134 344 44 sect and shalls with 134 344 44 sect and shalls with 135 130 130 sect and shall sect 1360 130 130 sect red samt 1380 1380 130 sect red samt 1380 1380 130 sect red samt 1380 1380 130 red samt 1380 1380 100 red samt 1380 1380 1380 red samt 1380 1380 1380	FROM	TO	THICKNESS IN FEET	FORMATION
11 164 45 90 read and hells 454 456 150 red bad and mails 455 150 150 red bad 150 150 150 red, sad 150 150 150 red, sad 150 166 167 red, sad 150 166 167 red, sad 155 166 167 red, sad 156 157 6 677 156 150 72 adperite table red 156 150 150 red, sad 156 150 red, sad red 156 150 red, sad red 156 150 red, sad red 156 150 red, sad red red 157 160 150 red red red 158 250	-		- 119	
444 616 100 shalt red shalt red 100 100 shalt red shalt r	121	164	45	sand and shell
646 005 005 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100 1000 100 100				
 See 1200 Store and the rest and the res	614	885	271	shale red
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1350 1350 1350 1350 1350 1350 135 red, maintits and shalls red 1355 1455 135 red, maintits and shalls red 1355 1455 155 5 1455 155 5 57 1455 155 5 57 1455 155 157 5 1455 155 157 153 1455 155 150 155 155 155 150 155 155 155 150 155 155 155 150 155 155 155 150 155 155 150 150 150 155 150 150 150 155 150 150 150 155 150 150 150 155 150 150 150 150 155 150 150 150 150 155 150 150 150 150 155 150 150 150 150 150 150 150 150 150 150 150 150 150 <	1201	1220	19	red bed
 1300 1300 130 ret weigen the line of the line ret main shalls ret main shall ret main shall				
1465 1465 100 rock, red, mid, red, mid, red 1466 1665 100 70 1467 1666 77 andy frite and this 1468 1660 87 andy frite and this 1468 1660 87 and this and this 1468 1660 200 and this and this 1460 2000 200 100 and this 1460 2000 200 100 and this 1500 2000 100 and this and this 2000 200 110 <td< td=""><td>1520</td><td>1350</td><td>10</td><td>red bed</td></td<>	1520	1350	10	red bed
1485 1565 10 moil = red 1866 1575 6 G7 1867 1575 6 G7 1868 1575 6 G7 1868 1575 25 moil white and hells white 1868 1575 255 moil andydrite and hells white 1868 2000 210 60 1868 2000 210 addydrite and hells white 1869 2000 210 addydrite and hells white 1869 2000 211 addydrite and hells white 1869 2000 211 addydrite and hells white 1870 2100 225 211 addydrite and hells 2001 210 226 231 126 2101 214 214 214 214 2101 214 214 214 214 2102 236 25 25 250 2103 2360 236 236 2104 2364 <td< td=""><td></td><td></td><td></td><td></td></td<>				
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1868 1705 153 mais mutice 1865 155 mais mutice this 1865 2000 200 main mutice 1865 2000 200 andputtie main mutice 1865 2000 200 andputtie main 1865 2000 200 100 1865 2000 200 200 2000 200 6 110 2000 200 6 110 2000 200 6 110 2001 2000 6 110 2002 2000 6 110 2003 2000 6 110 2004 2000 200 200 2005 200 200 200 2006 200 200 200 2007 2000 100 200 2008 2000 200 200 2000 2000 100 200 2000 2000 100 200 2000 2000	1575	1645		anhydrite
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2000 2000 200 and an altyfrite with and potents 2000 2000 2000 andyfrite with 2005 2000 andyfrite with 2005 200 andyfrite with 2005 200 andyfrite with 2005 200 200 2005 200 andyfrite with 2005 200 40 2005 200 andyfrite with 2005 200 40 2005 200 40 2005 200 40 2005 200 40 2005 200 20 2010 214 41 2010 217 andyfrite if is and inde 2010 220 220 andyfrite if is and inde 2010 220 220 200 27 2010 220 220 220 220 2010 220 220 220 220 2010 220 220 220 220 2010 220 220 220 220 2010 220 220 200 200 2010 220 220 200 2010 <				Sate shurgeries she shelle white
2700 2865 207 antyperies miss 2865 2877 20 antyperies and shale white 2866 2878 20 antyperies and shale white 2867 2800 26 11 is meady gas show 2868 200 26 11 is meady gas show 2868 200 26 11 is is broken hard 2868 200 26 11 is is broken and shale gas increased from 5007 2008 2008 201 11 is is antyperies and lise 2001 2020 27 antyperies while all shale 2000 2020 25 antyperies while all shale 2000 2020 25 antyperies broken lise 2000 2020 25 antyperies broken lise 2000 2020 25 antyperies 2000 2020 26 antyperies 2000 2020 26 antyperies 2000 2020 26 antyperies 2000 2020 26 antyperies 2000 26 antyperie	2050	2100	50	anhydrite with salt and potash
2855 2805 20 andystris white 2877 2800 25 andystris white 2800 25 andystris white 2801 3806 6 2802 3806 6 2803 3806 6 2804 11m andystris white 2805 3806 6 2805 3806 11m 2805 3806 11m 2805 3806 11m 2805 3806 11m 2805 280 11m 2806 280 280 2807 2806 281 2808 280 281 2809 280 126 2800 286 386 2800 286 386 2800 286 126 2800 286 126 2800 286 126 2800 286 126 2800 286 126 2800 280 136 2800 280 14 2800 280 14 2800 280 14 2800 280 126 2800 <td></td> <td></td> <td></td> <td>aphadulta atta</td>				aphadulta atta
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 31.55 31.60 32.60 <	3134	5148 SIM	14	anhydrite and lime
<pre>3225 3240 15 each red 2240 3260 200 eachytrite 2250 3264 3460 74 eachytrite 2450 5460 74 eachytrite at broken lime 1 bFH 2450 5460 74 eachytrite at broken lime 1 // 3FH 2450 5460 74 eachytrite at broken lime 1 // 3FH 2450 5460 74 eachytrite at broken lime 1 // 3FH 2450 5460 74 eachytrite at broken lime 1 // 3FH 2450 5475 7 eachytrite at broken lime 1 // 3FH 2450 5475 7 eachytrite at broken lime 1 // 3FH 2450 5475 7 eachytrite at broken lime 1 // 3FH 2450 5475 7 eachytrite at broken lime 1 // 3FH 2450 5475 7 eachytrite at broken lime 1 // 3FH 2450 5475 7 eachytrite at broken lime 1 // 3FH 2450 5475 7 eachytrite at broken lime 1 // 3FH 2450 5475 7 eachytrite at broken lime 1 // 3FH 2450 5455 547 57 2450 547 575 257 1 lime gray very hard 2455 640 7 557 1 lime gray very hard 2455 640 7 577 577 1 lime gray very hard 2455 640 7 577 577 1 lime gray very hard 2455 640 7 505 1 lime white 24155 544 50 10 lime white 24155 544 50 10 lime white 24155 544 50 10 lime white 2416 5416 10 lime white 2551 1 lime show gas 1 2500 5055 2661 each very as sear so possible of log of this well which we mailed the you with our letter of July 11, 1500. Mr. Halley states in his letter of 1 hegin 2507 5055 1 lime show gas enclosed with above mentioned log were eridently receiv as our copy we returned.</pre>	51.55	\$180	27	anhydrite broken lime
 2240 2260 2264 2364 2364 2364 2364 2366 2366 2366 2366 2366 2366 2366 2372 2368 2374 2369 2375 2368 2376 2377 2387 2387 2387 2387 2387 2388 2388 2397 2388 2388<td></td><td></td><td></td><td>anhydrite</td>				anhydrite
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 5400 5606 166 enhytrite and broken lime 1 BFE 5600 5660 5 5600 5660 5 5600 5660 5 5772 107 enhytrite and broken lime 1/2 BFE 5866 577 enhytrite 5876 107 enhytrite 5876 107 enhytrite 5876 107 enhytrite 5877 enhytrite 5878 107 enhytrite 5878 108 enh 588 118 enh 588 118 enh 589 118 enh 589 128 128 128 118 enh 589 128 128 128 118 enh 589 128 128 128 128 128 128 128 128 128 128			22 4	shale grey 500' water 5550
2500 3645 5 slate gray 2504 3772 107 shydrite and broken lime 1/2 EFE 2504 377 1100 back back 2502 10 1100 back 1100 2502 3225 5 1100 back 2503 3225 5 1100 back 2504 3255 3275 1100 back 2505 3255 1100 back 1100 back 2506 3255 1100 back 1100 back 2507 3255 401 1100 back 2508 640 1100 back 1100 back 2504 405 4065 11 bace stay 2505 11 bace stay 2500 back 1100 back 2110 4135 120 1100 back 2110 4135 121 100 back 2111 1100 back 3500 b305 2111 1100 back 1100 back 1100 back 2111 2110 back 2100 back 1200 back 2110 1100 back 2100 back 1200 back 2110 1100 back 1100 back 1100 back 2110 1100 back 1000 back 2110 1000 back	3450	3606	156	anhydrite and broken lime 1 BPH
<pre>5686 5772 107 entry if e of broken line 1/2 BFE 5666 5675 7 entry if e broken line 1/2 BFE 5666 5675 7 entry is based 5900 5285 6 line try wary hard 5900 5285 6 line gray vary hard 5905 5975 605 40 line gray vary hard 5985 4065 410 line gray vary hard 5985 4065 410 line gray 4055 4006 1 line gray 4055 4000 1 line gray 4055 4000 1 line gray 4055 4000 1 line gray 4055 4000 1 line shore gray 4055 10 line shore gray 4055 10 line shore gray 500 1 sole gray 500 1 sol</pre>			1	
5668 5675 7 achytrite 5008 3500 10 lise travel 5008 511 lise gray very hard 5820 5585 5 lise gray very hard 5820 5585 500 lise gray very hard 5825 5585 51 lise gray very hard 5826 5575 44 lise gray very hard 5826 5585 51 lise gray 5826 5068 51 lise gray 5936 4055 4100 44 4055 4100 44 lise show gray 411s show grad 100 110 4100 4185 10 11se show grad 100 100 11se show grad 2000 2000 11se show grad 10 100 11se show grad 10 100 11se show grad 2000 200 1	5685	3792	107	anhydrite
<pre>SPRe: 3906 27 lise hard 5906 3985 5 lise gray very hard 5920 3985 5 lise gray very hard 5920 3995 20 lise gray very hard 5925 3995 20 lise gray very hard 1006 4005 4005 21 lise endy gray 4055 4065 4100 44 lise white 4135 4165 10 lise 4135 4165 10 lise 5906 3906 3000 3905 411 about t 4087 2000 3905 411 about t 2007 4165 Note: This is a copy as near as possible of log of this well which we mailed the you with our latter of July 115, 1550, &r. Malley states in his latter of hages 250h to us that he can not find record of this log, however, ether reports which we are have an it has record of this log, however, ether set end only as returned.</pre>				
5820 5825 5 11mm grup very hard 5825 5975 5876 22 5875 3978 22 11me grup very hard 5895 4005 11me grup very hard 5895 4005 401 5895 4005 11me grup very hard 6055 4005 11me grup very hard 5806 4007 11me white 1105 4105 10 11me end reserver 2000 11m	5875p	590 2	27	line hard
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Oil show at 4087 the the the show gas show oil 5504 550 100 12me Sand record line show gas show oil 5500 5006 eil and water 5970 5995 eil and water 5970 5995 line oil 4067 4145 Fore This is a copy as mean as possible of log of this well which we mailed the you with our letter of July 1120, 1870. Mr. Halley states in his letter of August 2520 to us that he can not find record of this log, however, other resports which were endless with above mentioned log were evidently receive as our copy was returned.				
4100 4135 SIM 35 11me white 4135 4146 10 11me Sand reserved line show gas 2900 2905 show oil 3505 show oil 3505 show oil 4007 4145 Fote- This is a capy as near as possible of log of this well which we mailed the you with our letter of July lith, 1950. Mr. Halley states in his letter of langust 25th to us that he san not find record of this log, however, other resports which were enclosed with above monitoned log were evidently receive as our copy was returned.		-		
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<pre>line shor gas 5027 2005 line shor gas 5027 2005 shor oil 3500 2800 eil and water 3970 3995 line oil 4087 4145</pre> This is a copy as near as possible of log of this well which we mailed is you with our letter of July lith, 1950. Mr. Halley states in his letter of August 25th to us that he can not find record of this log, however, other reports which were enclosed with above mentioned log were evidently receiv as our copy was returned.	1:im 4100	4135 SIM	35	lime white
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<pre>show oil 3900 \$905 eil and water 3970 \$995 line oil 4087 4145</pre> This is a copy as near as possible of log of this well which we mailed the you with our letter of July lith, 1930. Mr. Halley states in his letter of luguet 2001 betwee would be an ast find record of this log, however, other reports which were enclosed with above mentioned log were evidently receive as our copy was returned.	1:1m 4100 4135	v at 4087 4135 SIM 4145 Sand record	35 10	lime white lime
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