COUNTY	LEA	FIELD	Hobbs	STA	TE NM OWDD	
	NCLAIR OIL	& GAS CO	•		MA	P
1	Crump, J.					
Se	c. 15, T-19	-S, R-38	-E	CO-ORD		
33	0' FNL, 231	O' FEL o	f Sec.			
				CLASS	E	<u>L</u>
Re-Cmp 11-24-67			FORMATION	DATUM	FORMATION	DATUM
CSG & SX	- TUBING					
12\}"		150				
83.11	32071	200				
6 5/8'	' 3995'	300				
4늘!! 1r	ar 3880-419	6' 100				-
LOGS E	L GR RA IND	HC A				
			TD 4198', PBD 4170'			
	- 6 /100	CC Down	$\frac{1}{2}$ POPD ± 32	RW Pot	. Based on	

TP SA Perfs 4133-66° Pmpd 4 BOPD + 32 BW. Pot. Based on 24 hr test, GOR 560, Gravity 34.

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CONT. PROP DEPTH TYPE DD

DATE

F.R.G. 1-18-68; OWDD (Orig. The Prairie Oil & Gas Co., #1 Crump, J. L. Cmp 6-20-30 from OH 3995-4145', OTD 4145') TD 4198', PBD 4170', COMPLETE 1-15-68 Deepened 4145' to 4198' Ran 4½" liner Perf (SA) @ 4179', 4181', 4182', 4189', 4191' W/2 SPI Acid (4179-91') 2250 gals. Pmpd wtm (4179-91') SqEd 4179-91' W/100 sx. Drld out to 4170' Perf @ 4133', 4135', 4137', 4140', 4142', 4149', 4151', 4153', 4161', 4164', 4166' W/2 SPI Acid (4133-66°) 2000 gals 15%

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C.; Supersedes C-128 Effective 1-1-2

All distances must be from the outer boundaries of the Section. Well No. Operator J. L. CRUMP 1 & 2 SINCLAIR OIL & GAS COMPANY Section Township County Unit Letter LEA 15 19 SOUTH 38 EAST Actual Footage Location of Well:
#2 feet from the 2310 2310 NORTH feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation GRAYBURG-SAN ANDRES HOBBS 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well; outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "ves." type of consolidation. Yes □No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. R. E. CROSS, JR. Position ADMINISTRATIVE CLERK SINCLAIR OIL & GAS CO. MARCH 5, 1968 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1000

500

2000

1500

1320 1680 1980 2310- 2640

660