

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 108
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3605' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-7-84. Pulled rods and pump, and installed blowout prevetner. Pulled production tubing. Ran 3-7/8" bit, four 3-1/8" drill collars, and 2-3/8" N-80 tubing. Tagged fill and cleaned out to 4215'. Drilled new hole to 4220'. Circulated clean and displaced hole with fresh water. Pulled out of hole and laid down drill collars & bit. Ran Gamma Ray/casing collar log from 4220'-2500'. Perfed 4009'-18', 4030'-33', 4050'-55', 4063'-69', 4161'-65', 4185'-95', 4200'-02' and 4204'-12' with 2 JSPF. Ran Baker Model packer and 2-3/8" N-80 tubing. Packer set at 4215'. Spotted 4 bbl 15% NE HCL acid and pulled up and set packer at 4145'. Opened by-pass and pumped acid to packer, closed by-pass and started acidizing, communication noted. Released packer and pulled up to 3950. Loaded casing and communication on tubing. Pulled out of hole. Ran retrievable bridge plug and packer. Retrievable bridge plug set at 3950' packer set at 3920'. Tested retrievable bridge plug and casing to 800 psi, tested OK. Released packer, retrievable bridge plug and pulled tubing and laid down retrievable bridge plug. Ran packer to 4210' and spotted 3 bbl acid. Pulled tubing and packer set at 4145'. Pumped acid and communication between casing and tubing. Pulled tubing and packer set at 3950'. Opened by-pass circulated casing clean and closed by pass. Pumped 4600 gals acid. Flushed with 20 bbl fresh water. Released packer and pulled tubing and laid down packer. Ran seating nipple and 2-3/8" tubing landed at 4136'. Ran rods and pump. Tested pump to 500 psi. Moved off service unit 1-11-84. Pump tested for 20 days. Pumped 18 bbl oil, 234 bbl water and 36 MCF in last 24 hrs. Well is currently producing.

18. I certify that the information given is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 3-26-84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE MAR 30 1984
CONDITIONS OF APPROVAL, IF ANY:

MAR 27 1984
O.C.D.
HOBBS OFFICE