

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 103
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3588' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI-RUSU 11-28-86. Install BOP. RIH w/6-1/8 bit, 2-3/8 workstring and tag at 4094. Raise bit to 3989'. Displace hole w/150 bbls 10# brine. Rev. circ. 30 bbl 10# brine. RIH 2-3/8 tubing to 4084' and spot 100 sx Class C plug. Disp w/12 bw. Pull tubing to 3294'. POH RIH w/casing gun and perf 3236-3237 4 SPF. Load 7" casing w/19 bbls 10# brine. Pressure up 1000#. Held ok. Run Baker 7" fullbore 2-3/8 workstring to 3601'. Tag. Spot 14 bbls 10# brine gel. Pull tubing to 3267 and spot 250 gals 15% HCL. Raise and set packer to 3075'. Pressure up to 2000# and establish inj. rate 1 BPM, pump 50 bbls. Broke circulation out 8-1/4" casing. Release packer and raise to 2919'. Spot 350 sx Class C neat and disp. w/17 bbls water. Circulate 72 sx cement out 8-1/4 casing. Release packer, pull tubing and packer. Run 2-3/8 tubing open ended. Tubing at 3106'. Disp. hole w/117 bbl 10# brine gel. Tubing land at 1772'. Spot 25 sx cement. Pull up to 211'. Disp. hole w/33 sx Class C neat. Remove BOP. Dug out cellar. Cut off 7" casing. Install PxA marker. RD-MOSU 12-4-86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 12-9-86

APPROVED BY R. Adair TITLE OIL & GAS INSPECTOR DATE JAN 26 1987

CONDITIONS OF APPROVAL, IF ANY: