

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.

10. Field and Pool, or Wildcat
Hobbs (GSA)

15. Elevation (Show whether DF, RT, GR, etc.)
3588' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐ OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEC RULE 1703.

Propose to permanently plug and abandon the subject well.

MIRU-SU. Pump 125 sacks class C cement. Spot at bottom of hole from 3460-4172. (Top of cement calculated 3510 ft). Pull up and spot above cement plug, 11 bbls of 10# brine w/25# gel/bbl. POH. RIH w/4" casing gun and perforate 3236'37" w/4 SPF. (8-1/4" casing shoe at 3186'). RIH w/cement retainer and set at 3136'. Establish circulation rate. Pump 370 sacks class C cement and squeeze perf 3236-37'. Attempt to circulate to surface. Sting out of cement retainer and dump excess cement. Pull up and spot above the cement retainer, 46 bbls of 10# brine w/25# gel/bbl. Spot a 25 sacks class C cement plug across the interval, 1608-1781. (Top salt at 1695). Pull up and spot above the cement plug. 47 bbls of 10# brine w/25# gel/bbl. Spot a surface plug of 32 sack class C cement across the interval 221'-surface. Cap well and erect abandonment marker. RDMO-SU.

APPROVED BY
JERRY SEXTON
DISTRICT SUPERVISOR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Steve Brownlee TITLE: Admin. Analyst DATE: 10-31-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY: Steve Brownlee TITLE: Admin. Analyst DATE: NOV 5 1986

NOTATIONS OF APPROVAL, IF ANY:

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NOV 4 1986
OCC B
HOBBS OFFICE