

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form O-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Anticline 1950 or 1955	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER: <u>Injection</u>
Name of Operator AMOCO PRODUCTION COMPANY		
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240		
Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> LUMP.		

7. Unit Agreement Name
8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
9. Well No. <u>107</u>
10. Fluid and Pool, or Mixture <u>Hobbs GSA</u>
11. Elevation (Show whether Dr., RT, GH, etc.) <u>3598' GL</u>
12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐
OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER <u>Test for Csg Leak</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-9-85, installed BOP, rel pkr, and POH w/ tbg and pkr. RIH w/ 7" RBP, 7" pkr, and 2 3/8" tbg to 2000'. Ran tbg and set RBP at 3895'. Set pkr at 3864'. Prs tested ¹⁰⁰ to 500 psi for 30 min - OK. Prs tested csg to 500 psi for 30 min - OK. Rel pkr, latched onto RBP and released. POH w/ tbg and tools. RIH w/ 7" pkr, SN, and 2 3/8" tbg. Tested to 3000 psi. Disp csg w/ 100 bbl pkr fluid. Set pkr at 3950'. Prs tested to 500 psi - OK. MOSU 7/12/85. Resumed injection 7-12-85. Finished W.O. 7-16-85.

IPWO: 1592 BIPD at 120 psi

IAWD: 1008 BIPD on Vac

015 NMOC-D-H, 1-JRB, 1-FSD, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Thick JohnTITLE Administrative AnalystDATE 18 July 1985ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JUL 22 1985

VED BY

TITLE

DATE

DITIONS OF APPROVAL, IF ANY:

