STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION wa. 4º COPIES RECEIVED DISTRIBUTION Form C-101 P. O. BOX 2088 Revised 10-1-1 SANTA FE SANTA FE, NEW MEXICO 87501 FILE Sa. Indicate Type of Lease U.3.0.5. State LAND OFFICE 5. State Oil & Gas Lease No. AUTARYTO SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DECPEY OR PLUG BACK TO A DUSC "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSAL 7. Unit Agreement Name ormen. Injection 8, Farm or Lease Name Name of Operator Amoco Production Company South Hobbs (GSA) Uni . Address of Operator 9. Well No. P. O. Box 68 Hobbs, NM 88240 . Location of Well 10. Fleld and Pool, or Wildcat 1650 Hobbs GSA North 15. Elevation (Show whether DF, RT, CR, etc.) 12. County Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK SEM REMEDIAL WORK PORABILY ASAHOON CASING TEST AND CEMENT JOS ULL OR ALTER CASING CHANGE PLANS Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Moved in service unit 6-8-81. Pulled tubing and packer. Ran workstring and tagged fill at 4165'. Pumped 20 sacks sand and tagged at 4105'. Pumped 17 sacks sand and tagged at 4095'. Pumped 150 sacks sand and tagged at 4080'. Pumped 15 sacks and tagged at 4050'. Ran cement retainer and set at 3897'. Drilled out cement retainer at 3897'. Drilled out 4066-4143', 4143-4190', and 4190'-4213'. Ran packer and set at 3902'. Acidized with 6000 gallons MUSOL-A and 500 lb. rock salt and 350 bl. 100 mesh salt. Ran tubing and packer and packer set at 3919'. Placed well on injection. 0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

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1.1 hereby contity that the information above is true and complete to the beat of my knowledge and belief.

1.2 Admin. Analyst Date 6-30-81

Orig. Signed D. June.

CONDITIONS OF APPROVAL, IF ANY: