

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name South Hobbs (GSA) Unit
9. Well No. 107
10. Field and Pool, or Wildcat Hobbs Grayburg
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68 Hobbs, NM 88240

Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 33-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase injectivity by the following method:

Pull tubing and packer. Run workstring to TD and plug back open hole section with approx. 50' of sand to 4050'. Run workstring and cement retainer and set retainer at 3900'. Cement open hole section 4000'-4050' with 65 sacks of Class 'C' cement. Drill out cement retainer, cement, and sand. Drill out formation from 4180'-4213'. Run workstring and treating packer and set packer at 3950'. Run Gamma Ray and temperature base log from 3900'-4213'. Acidize well with 6000 gallons tagged with RA Iodine 131 in 3 stages. Pull workstring and packer and run injection equipment. Return to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Mitchell TITLE Assist. Admin. Analyst DATE 3-2-81
 Jerry Sexton
 APPROVED BY Dick L. Supt. TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: