DISTRIBUTION	-	Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	1	5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
61.710	DV NOTICES AND DEPORTS ON WELL S	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL X GAS WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Atlantic Richfield Company  3. Address of Operator		Frank Selman
•	os, New Mexico 88240	1
4. Location of Well		10. Field and Pool, or Wilacat
UNIT LETTERG	1650 FEET FROM THE North LINE AND 2310 FEET F	Hobbs San Andres Grbg.
THE East LINE, SEC	TION 15 TOWNSHIP 19S RANGE 38E NN	IPM.
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3598'GR	Lea
	Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF	INTENTION TO: SUBSEQUI	ENT REPORT OF:
PERFORM REMED!AL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	Chut-in	
_	OTHER Shut-in	
OTHER		<u>x</u>
OTHER	Operations (Clearly state all pertinent details, and give pertinent dates, inclu	
17. Describe Proposed or Completed work) SEE RULE 1103.  The above we because it was	Operations (Clearly state all pertinent details, and give pertinent dates, included was shut-in during the month of April, 1971. As uneconomical to produce. Plans are for this finit as an injection well. Unit should be effective.	This well was shut-in well to go into AMOCO's
The above we because it was South Hobbs to	Operations (Clearly state all pertinent details, and give pertinent dates, included was shut-in during the month of April, 1971. As uneconomical to produce. Plans are for this finit as an injection well. Unit should be effective.	This well was shut-in well to go into AMOCO's ective by 01/01/75.
The above we because it was South Hobbs to	Operations (Clearly state all pertinent details, and give pertinent dates, included as shut-in during the month of April, 1971. As uneconomical to produce. Plans are for this unit as an injection well. Unit should be effective.	This well was shut-in well to go into AMOCO's ective by 01/01/75.
The above we because it was South Hobbs to	Operations (Clearly state all pertinent details, and give pertinent dates, included as shut-in during the month of April, 1971. It is uneconomical to produce. Plans are for this sum as an injection well. Unit should be effective as an injection well. Unit should be effective and complete to the best of my knowledge and belief.  Dist. Prod. & Drlg. Summittee.	This well was shut-in well to go into AMOCO's ective by 01/01/75.