

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07693
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH HOBBS GSA UNIT
8. Well No. 106
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator ALTURA ENERGY, LTD.
3. Address of Operator PO BOX 4294 HOUSTON, TX 77210-4294	4. Well Location Unit Letter F : 1650' Feet From The NORTH Line and 2310' Feet From The WEST Line Section 15 Township 19-S Range 38E NMPM LEA N.M. County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3603' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RIHW/ 2-3/8" W.S. TAG CIBP @ 3939' +/-
- 2) CIRC HOLE W/ 9.5# 32 VIS MLB.
- 3) CAP CIBP @ w/ 35 sx CLASS (C) NEAT CMT. 3939'-3803'
- 4) PERF 4 HOLES @ 2904', SET CIC @2804' SQZ 45 UNDER RET CAP W/35SX
- 5) PUH TO 1740' SPOT 35sx CMT 1740'-1604'
- 6) PUH TO 350' SPOT 35 sx CMT 350'-214'
- 7) Puh TO 30' FILL UP 20 SX CMT 30'-SURF.
- 8) CUT OFF W.H. INSTALL DRY HOLE MARKER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Massey TITLE P&A SUPERVISOR DATE 11-17-97
TYPE OR PRINT NAME ROGER MASSEY TELEPHONE NO. 915-530-0907

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TAT

mf



Amoco Production Company

ENGINEERING CHART

SHEET NO. 0

FILE

APPN

DATE 4/28/82

BY DLM

SUBJECT South Hobbs Unit No. 106
Hobbs (G-SA)

1650' FNL x 2310' FWL Section 15, T19S, R38E Unit "F"
Lea County, New Mexico

Flac No. 924682016

Elev: 3603' Top of Csg

15 1/2" 70# CSA 300'
Cmt w/ 75 SX

Perf. @ 350' w/ 4 SPF. Cmt w/
275 SX, Circ 60 SX

10 3/4" 45.5# CSA 2854'
Cmt w/ 500 SX

Perf @ 1600' w/ 4 SPF. Cmt
320 SX. Circ 63 SX.

3750' 2 7/8" 6.5# J-55 tbg
2 3/8" x 2 7/8" swedge
157' 2 3/8" 4.7# J-55 tbg
w/ SN on bottom
SN landed @ 3909

8 5/8" 36# CSA 4080
Cmt w/ 100 SX

Top liner @ 3975'

T.CMT. @ 3300'

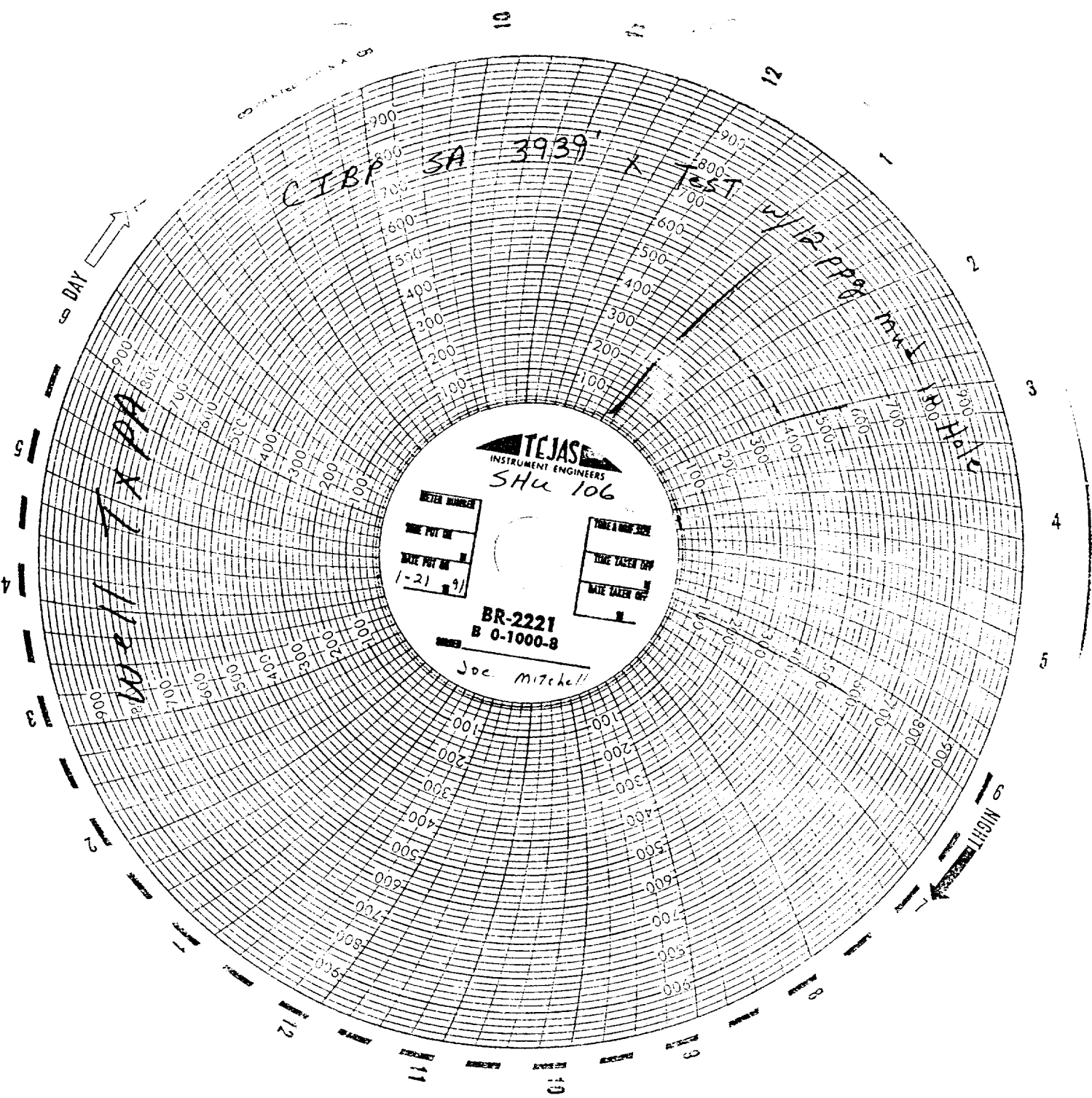
4 1/2" CSA 4161-3975'
9.5# J-55
Cmt w/ 60 SX

Grayburg perms - 4076-79', 4083-86',
4096-99', 4104-07, 4109-12, 4123-26

San Andres - 4137-40 (squeezed)

3 7/8" open hole

TD-4213



METER NUMBER
TIME PUT ON
DATE PUT ON
1-21 9/

METER NUMBER
TIME TAKEN OFF
DATE TAKEN OFF

BR-2221
B 0-1000-8
Joe Mitchell

BEAMLIFT PULLING REPORT - HOBBS OC - PRINTED: 01/27/92

LEASE FLAC :39101800	SOUTH HOBBS /GRAYBURG-SAN AND/	UNIT	WELL: 106F15
JOB STARTED:1992/01/14	COMPLETED :1992/01/22	REPT. DATE :1992/01/27	
REG FLD CD:304638	WELL FLAC :92468201	FLD FOREMAN:1200	
CONTRACTOR:BABER 63	PULLUNT OP:SAM	COST OF PULL: 26,127.00	
TOTAL DPTH:4161	TBCHD SIZE:	LINER GRADE:	
CSG GRADE :	TBGHD SERS:	LINER DEPTH:	
CSG O.D. :4 1/2	TBGHD MFG:	LINER DIAM :	
CSG WEIGHT:9.5#	TBGHD TYPE:	LINER WGHT :	
O.H. DEPTH:4161-4213	P.B.M.:4'	KILL FLUID:12 PPG MUD	
O.H. DIAM:3 7/8	P.B.D.:3939	PERFS:4076-4126	
RIG ANCH. INSP.:		RIG ANCH. INSP. DATE:	

CODES:136OTHER

136- NO OTHER DATA AVAILABLE

PULLED FEET	JTS	DESCRIPTION OF ITEM PULLED/RUN	RUN FEET	JTS	STATUS STA	SET AT
3,789.2	123	TBG:2 7/8 6.5 J-55 EUE 8RD				
.7	1	SWEDGE:2 7/8 X 2 3/8 EUE 8RD				
157.1	5	TBG:2 3/8 4.7 J-55 EUE 8RD				
1.1	1	SNIP: 2 3/8 EUE 8RD				
16.0	1	PR:1 1/4 X 16' W/ 8' LINER				
6.0	1	PONY ROD: 3/4 X 6'				
3,925.0	157	RODS: 3/4 X 25' GR D PLAIN				
12.0	1	PMP: 2" X 1 1/2" X 12' RWBC				
		TBG:2 7/8 6.5 J-55 EUE 8RD	490.9	16	S	4'-495'
		SNIP: 2 7/8" EUE 8RD	1.1	1	S	495-496'

LAY DOWN RODS X LEFT 6 RODS X PUMP IN HOLE X PERF TBG X 3775
X PUMP 235 BBL 12# MUD X UNABLE TO KILL X 10# X POH X RIH X
CIBP X SA 3939' IN 8 5/8 CSG X DUMP 3 SX SN X TEST X 530 PSI
X 30 MIN X OK X DISPLACE MUD OUT HOLE X PKR FLUID X LAY
DOWN TBG X LEFT 16 JTS. TBG (496') IN WELL FOR KILL STRING
X WELL T X PA

ROD MFG:	POLISH ROD LOAD:	PUMP MFG: NONE ENTERED
PUMP UNIT:	PUMP TYPE:	PUMP DEPTH:
MAX STROKE: 000	CRANK HOLE SET:	STROKES/MINUTE:
POLISHED ROD:	SPRAY METAL:	BOXES: FS/SH:
STRING ROTATION:	SINKER BAR:	ROD TONGS USED:
GUIDES: /ROD	SCRAPERS: /ROD	STABING CUP USED:
REPORTED BY: ZTJM18	ASSIGNED ENGR.: ZWRD03	SATELLITE: