

OIL CONSERVATION DIVISION

P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

1. Name of Operator Amoco Production Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	8. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.	9. Well No. 106
	10. Field and Pool, or Wildcat Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3603' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-9-81. Pulled rods, pump & tbg. Ran retrievable bridge plug & pkr w/bridge plug set at 3950'. Capped w/15' sand. Pulled tbg & pkr. Ran casing inspection log & perf 1600' w/4 SPF. Ran pkr & tbg w/pkr set at 1297'. Pumped dye w/62 bbls. Circulated Cemented w/320 sacks Class C cmt. Circ. 63 sacks cmt. Squeezed to 650 PSI. Pulled 2-7/8" tbg & 8-5/8" pkr. Ran 4" csg gun & perf 350' w/4 JSPF. Ran 8-5/8" pkr & 2-7/8" tbg w/pkr set at 30'. Pumped dye. Pulled 2-7/8" tbg & 8-5/8" pkr. Laid 2-7/8" tbg & rods. Rigged down 10-14-81. Dug up celler & replaced 1" riser on surface csg. Pumped dye & circ 120 bbl. Pumped 275 sacks Class C cmt. Displaced cmt 200' from surface & circ 60 sacks cmt to pit. Rigged up 10-19-81. Ran 7-5/8" bit, 4 4-3/4" drill collars, & 2-7/8" tbg. Tagged cmt 210' from surface. Drilled out cmt 210-390'. Ran tbg & tagged cmt at 1450'. Drilled cmt to 1620'. Ran retrievable tool & tbg. Released retrievable bridge plug. Ran seating nipple, 6 joints 2-3/8" tbg & 2-7/8" tbg to 3975'. Ran rods & pump. Moved out service unit 10-22-81. Pumped 15 B0 & 124 BW in 24 hrs. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Torman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>11-3-81</u>
APPROVED BY <u>Les Clements</u>	TITLE <u></u>	DATE <u>NOV 5 1981</u>
CONDITIONS OF APPROVAL <u>Oil & Gas Insp.</u>		