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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1962 MAY 16 PM 2:58

Name of Company Pan American Petroleum Corporation				Address Box 68 Hobbs, New Mexico			
Lease L. Leach NW/15	Well No. 24	Unit Letter F	Section 15	Township 19-S	Range 38-E		
Date Work Performed 12/17/61 thru 5/9/62		Pool Hobbs		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

In accordance with Form C-102 approved 12-15-61, the following remedial work was performed: Cleaned out junk and debris to TD of 4166' and set 4-1/2" OD 9.5# J-55 Casing liner from 3975' to 4161' and cemented with 60 Sx cement containing 1/4# TUF Plug per Sx. and 54 gallons latex. Tested casing with 2000 psi for 30 minutes with no loss in pressure. Sandril perforated 4137-40 and acidized with 1500 gal LSTHE Acid. Recovered no oil or gas. Squeezed perforations w/475 Sx cement. Sandril perforated 4083-86, 4076-79, 4096-99, 4104-07, 4109-12, 4123-26 and sand-oil fractured with 20,000 gallons oil containing 1/4#-2# sand per gal spear-headed by 500 gal acid. Recovered lead and restored to production.

PBD-4130'- 2" tbg @ 4015-Grayburg

Witnessed by C. D. Harvey	Position Field Foreman	Company Pan American Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3603' Top of Cag.	TD 4166	PBTD ---	Producing Interval 4080-4166	Completion Date 4-6-60
Tubing Diameter 2-1/2"	Tubing Depth 4140'	Oil String Diameter 8-5/8"	Oil String Depth 4080'	

Perforated Interval(s)

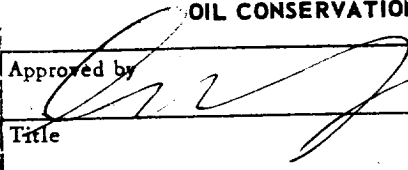
Open Hole Interval
4080'-4166'

Producing Formation(s)
San Andres

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-30-62	5 BLO		8		
After Workover	5-9-62	23	24	0	1055	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name Original Signed by: V. E. STALEY	
Approved by 		Position Area Superintendent	
Title		Company Pan American Petroleum Corporation	
Date			