

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, New Mexico November 21, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. J. H. Moore, Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 15, T. 19-S, R. 38-E, NMPM, Hobbs Pool
Unit Letter

Lea. County. Date Spudded Oct. 5, 1961 Date Drilling Completed Oct. 14, 1961
Elevation 3600' (D.F.) Total Depth 4240' PBD 4135'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil Pay 4080' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4080' to 4098', 4102' to 4109', 4117' to 4128'

Open Hole None Depth Casing Shoe 4239' Depth Tubing 4239'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 5 bbls. oil, No bbls water in 24 hrs, 0 min. Size No Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	439	200
2 7/8"	4228	550

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. Pump Press. Pump oil run to tanks November 16, 1961

Oil Transporter The Permian Corporation

Gas Transporter None - TSTM

Remarks: Perforate 2 7/8" casing with 2 jet shots per ft. 4080' to 4098', 4102' to 4109', 4117' to 4128'. Acidize with 500 gals LST NEA, re-acidize with 2000 gals LST NEA, re-acidize with 5000 gals LST NEA. Frac with 5000 gals refined oil and 5000 lbs sand at 3.3 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.....

OIL CONSERVATION COMMISSION
By: [Signature]
Title

TEXACO Inc.
(Company or Operator)
By: [Signature]
(Signature)
Title District Superintendent
Send Communications regarding well to:
Name W. B. Hubbard
Address P.O. Box 728 - Hobbs, New Mexico