

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UPERIN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Amoco Production Company		South Hobbs Unit
Address of Operator		9. Well No.
P.O. Box 68 Hobbs, New Mexico 88240		111
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 990 FEET FROM THE South LINE AND 1980 FEET FROM		Hobbs (GSA)
THE West LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3599' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-21-81. Pulled tubing and packer. Ran a retrievable bridge plug and set at 4019 and capped with 15' sand. Casing leak indicated 2439'-2470'. Perfed 2456 w/4SPF. Ran cement retainer and set at 2379'. Squeezed perfs with 800 sacks Class "C" cement with additives. Pulled out cement retainer. Ran packer and set at 4001'. Acidized with 3000 gallons. Placed well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 7-15-81

APPROVED BY [Signature] TITLE  DATE JUL 20 1981

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 NMOC, H 1-HOU 1-SUSP 1-GPM