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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT, FORM C-1011 FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection Well</p> <p>2. Name of Operator Amoco Production Company</p> <p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p> <p>4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E N.M.P.M.</p>		<p>7. Unit Agreement Name South Hobbs (GSA) Unit</p> <p>8. Farm or Lease Name South Hobbs (GSA) Unit</p> <p>9. Well No. 111</p> <p>10. Field and Pool, or Wildcat Hobbs GSA</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3599 DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 7-3-79. Well was deepened to a total depth of 4216. Pay was acidized with 3000 gallons of 15% NE-HCL acid plus additives. Graded rock salt (150 lbs.) carried in 150 gallons of 30 lb. gelled brine was used in three stages. Upon completion, well was returned to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray Cox (cc)* TITLE Administrative Supervisor DATE 7-17-79

APPROVED BY _____ TITLE _____ DATE JUL 17 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCD,H; 1 - Susp; 1 - Hou; 1 - CC