			·~	л н р Ф	i ,			Chevied 7/1/88
<u> </u>	1 1 1		·					(Perm C-105)
	╺┼╌┼╌┼		1	EW MEXIC	O OIL CONS	ERVATION C	XOMMISSIC	DN
	╺┼╍┿╼┾		Santa Fe, New Michico					
	╶┼╌┼╴┼	-+						
		╺╋╌╋┈┥]	SOI AUG ()	Pit 3	05
					WELL I	RECORD		
	╶╁╌┼╌┼							
			Mail to Distri	ct Office, Oil (nty days after c	Conservation Conservation of well	mmission, to whi l. Follow instruc	ich Form C-1 tions in Rules	01 was sent no and Regulation
			of the Commis	sion. Submit in	QUINTUPLIC	ATE. If St	ate Land sub	mit & Copies
	AREA 640 ACR TE WELL COR							
	TEXAC	0 Inc.	or)	N	ordon Cor	poration	Limited	
Wall No	1	:SE	er) .¼ of		т	19-8	R 38-6	
			.,/• •••••••					
			Vent					
			te Land the Oil and					
of Section			1			July	16	10 61
			Gackle Di					
	-							
			76 - Hobbs,					
		: Top of Tubing	Head		The in	formation given	is to be kept	confidential unt
			, 19					
				SANDS OR 2	-			
			41831					
No. 2, from	4096	to	4102'	No. 5	, from		to	
No. 3, from	4118	to	41241	No. 6	, from	*****	to	
Drille	i with r	otary to	ols and no	Water 34	inds teste	d.		
Include data	on rate of w	ater inflow and e	levation to which v	TANT WATER		,	• I .	
			to			feet.		
-			to					
			to					
			to					
No. 4, from.								
				ASING RECO	RD			
SIZE	WEIGH PER FO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	DNS	PURPOSE
7 5/8#	24.00) New	4161	Howeo	None	None	Su	rface
4 1/2"			4179'	Howco	None	See abov		oduction
·				<u> </u>				
• 				<u> </u>	· · · · · · · · · · · · · · · · · · ·	1		
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF	WHERE	NO. BACKS OF CEMENT	METHOD USED		MUD GRAVITY	254940 MUD	UNT OF USED
) 7/8" 5_3/4*	7 5/8	429!	450	Howeo Howeo	1		·	
- 37							- <u></u> .	
	1						······································	
			RECORD OF P	BODUCTION	AND STIMULA	TION		
		(Record the	e Process used, No.	of Qu. or Ga	ls. used, interval	treated or shot.	.)	
See at	tached	sheet	*****					

Result of Production Stimulation....Sea...attached...shaet.

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			RECORD	SC DE	i Em and s	PECIAL	TESTS			
	If dr	ill-stem or	other specieests or dex	iation surveys we	re made, su	lbmit repo	ort on separ	ate sheet and at	ttach hereto	
				TOOL	s used					
Rotary	tools were	used from.	Q	4190	feet, a	nd from		feet to.		.feet.
Cable	tools were u	used from	feet (:0	feet, a	and from		feet to.		.feet.
				PROD	UCTION					
Put to	Producing.	Au	gust 12	, 19 61	•					
OIL W	VELL: T	he producti	on during the first 24 ho	urs was	82	ba	rrels of liq	uid of which	100%	was
			34.4				-,		. / was seament. /	
GAS W			on during the first 24 ho		na -	MCF				
			carbon. Shut in Pressure			м,с.г. р	1us		barre	ls of
T										
PL	EASE IN	DICATE I	BELOW FORMATION Southeastern New M		FORMAN	CE WIT	H GEOGI			5):
T. An	ihy]	5831	Т.	Devonian			Т.		ern New Mexico	
T. Sai	lt	830	<u>T</u> .						and	
D. Sa.	2	763****	T.							
	T. Yates T. Simpson							•••••••••••••••••••••••••••••••••••••••		
				McKee Ellenburger						
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				Granite T. Dakota						
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1. 1444			1 .	FORMATIO		,	Т.			••••••
		Thickness			1	<u> </u>	Thickness			
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0	429	429	Caliche							
429 1315	1315 1819	886	Redbed							
1819	2632	504 813	Anhy Anhy & Salt			ĺ				
2632	3350	718	Anhy & Gyp							
3350 3617	3617 4190	267 573	Lime & Anhy Lime							
Total Dep PBTD	th	4190								
		188								
All measu	rement	\$ from								
HOCHT'S TH	ore or	o' at	ove ground le	vel.						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Compan	iy or (Dperator TEXACO	Inc.	
		317721		
				 ••••••

H. N. Wade	August 16, 1961
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Address P.O. Box 728 Hobbs, New Mexico

Position or Title Assistant District Superintendent

Nordon Corporation Limited Well #1

Spudded 9 7/8" hole 8:00 p.m. July 1, 1961. Ran 416' of 7 5/8" OD Casing and cemented at 429' with 200 sx incor NEAT. Plug at 399'. Cement circulated. Tested before and after drilling plug for 30 minutes with 800 PSI. Tested O.K. Job complete 9:00 p.m. July 3, 1961. Core No. 1, 3198' to 3250', recovered 50', 96% recovery, scattered shale and sand, no show, July 7, 1961. Core No. 2, 3250' to 3300', recovered 50', 100% recovery, shaley sand, anhy and lime, scattered bleed and stain, July 8, 1961. Core No. 3, 3300' to 3350', recovered 50', 100% recovery, anhy and sandy shale, No show, July 9, 1961. Core No. 4, 3720' to 3771', recovered 51', 100% recovery, sand, anhy and lime with scattered oil shows, July 11, 1961. Core No. 5, 4035' to 4087', recovered 52', 100% recovery, lime, scattered oil shows, July 14, 1961. Core NJ. 6, 4087' to 4139', recovered 52', 100% recovery, lime, fair to good show oil, July 15, 1961. Core No. 7, 4139' to 4190', recovered 39', 76% recovery, lime, fair to good show cil, July 16, 1961. Ran 4179' of $4\frac{1}{2}$ " OD Casing and cemented at 4189' with 450 sx incor. Plug at 4159'. Tested before and after drilling plug for 30 minutes with 1500 PSI. Tested O.K. Job complete 3:00 p.m. July 18, 1961. Perforate $4\frac{1}{2}$ " OD Casing with 2 jet shots per ft. 4160' to 4183'. Acidize with 500 gals LST NEA, Swab dry, re-acidize with 1000 gals LST NEA, 150 Lbs moth balls, 150 gals Gel acid, followed with 500 gals LST NEA. Swab dry. Re-acidize with 5000 gals LST NEA. Swab dry. Frac with 10,000 gals lease oil and 10,000 lbs sand at 19 BPM. Swab well. Perforate $4\frac{1}{2}$ " casing with 2 jet shots per ft. 4096' to 4102', 2118' to 4124', and 4130' to 4140'. Acidize with 1000 gals LST NEA. On 12 hr. TT well pumped 41 BO and no water ending 7:00 a.m. August 15, 1961. Gravity - 34.4 GOR - 277 Top of Fay - 4096' BTM of Pay - 4183' USGS Date - July 16, 1961 TEXACO Inc. Date - August 15, 1961