

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 110
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Acreage Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3604' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proceeds or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-24-81. Pulled tubing and packer. Tagged fill at 4168' with wireline. Cleaned out fill to 4238'. Spotted a mixture of 84 gal Asol, 33 gal Xylene, and 33 gal 15% HCL with additives. Flushed with 24 bbls produced water. Pumped 1120 gal Asol, 440 gal Xylene, and 440 gal 15% HCL with additives. Flushed with 27 bbls produced water. Ran tubing and packer. Set packer at 3954'. Moved out service unit 12-1-81. Well injected 18 BWPD with 940 psi. Returned well to injection.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assistant Admin. Analyst DATE 6-15-82

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE JUN 17 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 17 1982
D.C.D.
HQS-25 OFFICE