

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-07699

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Hobbs (GSA) Unit

1. Type of Well

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

(Room 18.108)

8. Well No.

109

3. Address of operator

P.O. Box 3092,

Houston,

Texas

77253-3092

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location

Unit Letter J : 2310 Feet From The South Line and 2310 Feet From The East Line

Section

15

Township

19S

Range

38E

NMPM

Lea, NM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3594' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1) MIXRU (Notify NMOCD within 24 hrs before job)
- 2) POH x Prod. Eqpt.
- 3) RIH x CIBP x SA 4100'. Cap x 50' cmt (check x NMOCD)
- 4) Load hole x 9.5# mud brine
- 5) Spot 100' cmt plug 2850-2950'
- 6) Spot 100' cmt plug 1550-1650' salt
- 7) Perf 50' below shoe x 158 x pmp 100' cmt inside/outside casing
- 8) Cap x 10 sxs cmt at surface
- 9) Install PxA marker / cut off wellhead.

REVISED PER NMOCD's SPECIFICATIONS (5/10/94)

Engineer: Terry Caldwell (713)366-7286

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Devina M. Prince

TITLE

Staff Assistant

DATE 05-10-94

TYPE OR PRINT NAME

Devina M. Prince

TELEPHONE NO. (713) 366-7686

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE

MAY 17 1994

RECEIVED

MAY 18 1993

JOHN HOBBS
OFFICE

SOUTH HOBBS UNIT WELL 109

After PxA

July 26, 1993

FLAC # 95280001

0 - 10' CEMENT

0 - 158' SURF CSG w/200 sx cmt

108 - 208' CEMENT

Formerly: Frank Selman No. 1

250 - 250' SQUEEZE PERFS w/4 JSPF

1550' - 1650'
Cement

2850' - 2950' CEMENT

0 - 2905' INT CSG w/600 sx cmt

3268 - 3268' SQUEEZE PERFS w/4 JSPF

0 - 3974' TIE-BACK LINER w/250 sx cmt

0 - 3995' PROD CSG w/75 sx cmt

3976 - 4175' LINER w/no cmt

4050 - 4100' CEMENT

4100 - 4100' PLUG

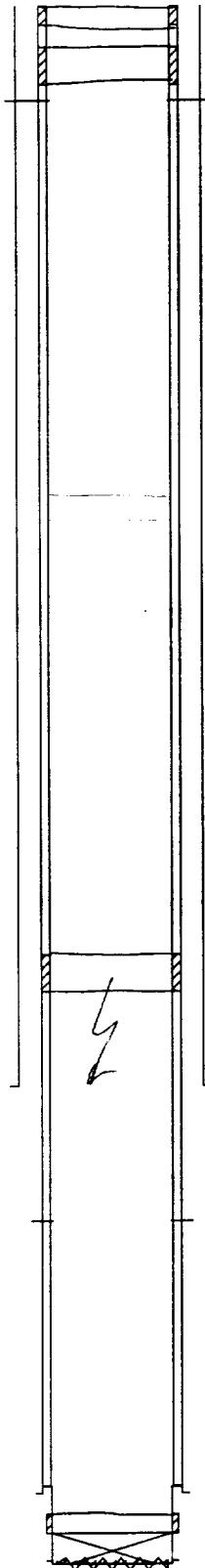
4175 - 4183' CEMENT PLUG

4175 - 4183' HOLE

KB ELEV: 3594'

PBTD: 4175'

TD: 4183'



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RECEIVED

MAY 18 1994

**JUD HUBBS
OFFICE**