

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-81

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-1011 FOR SUCH PROPOSALS.)

3. Oil ☒ Gas ☐ OTHER ☐		7. Unit Agreement Name
4. Name of Operator		8. Name of Lease Name
Amoco Production Company		South Hobbs (GSA) Unit
5. Address of Operator		9. Well No.
P. O. Box 68, Hobbs, NM 88240		109
6. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMMP.		Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3591' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Properties or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Perf 3268' w/4 JSPF. Ran tubing & tubing landed at 3276'. Spotted 4.9 bbls 15% HCL. Pulled tubing. Ran packer & tubing w/packer set at 2419'. Cemented w/150 sacks Class C & 50 sacks Class C w/2% CACL. Pulled tubing & packer. Ran bit, drill collars, & tubing. Tagged cmt at 3229'. Drilled out to 3250'. Pulled tubing & packer. Ran tubing & spotted 250 gals 15% HCL acid at 3275'. Pulled tubing. Ran tubing & packer w/packer set at 2419'. Cmt w/200 sacks w/2% CACL. Pulled tubing & packer. Ran bit, drill collars & tubing. Tagged cmt at 3050' & drilled out to 3270'. Pulled tubing & tools. Ran retrieving head. Pulled retrievable bridge plug. Ran cast iron bridge plug & set at 3976'. Ran 93 joints of 5-1/2" 17# K-55 ST&C casing w/casing set at 3973'. Cmt w/250 sacks Class C neat. Circ 100 sacks to pit. Ran temp survey from surface to 3850'. Ran pipe recovery log 3880' to surface. Ran bit, drill collars & tubing. Drilled out cmt 3880'-3973'. Drilled out cast iron bridge plug. Ran tubing & packer w/tailpipe landing at 4170'. Spotted 200 gals 15% HCL. Raised packer & set at 3683'. Acidized w/3600 gals 15% HCL. Ran tubing & packer. Moved out service unit 11-9-81. Pump tested for 72 hrs & pumped 15 BO & 311 BW. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FILED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 11-23-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: