

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P.O. Box 68 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3591' DF	7. Unit Agreement Name 8. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 109 10. Field and Pool, or Wildcat Hobbs GSA 12. County Lea
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement casing and acidize well:

Pull rods, pump, and tubing. Run a retrievable bridge plug and set at 3950'. Cap with 15' of sand. Run a casing inspection log and cement bond log from 3935'-surface. Perforate casing at a depth determined by log. Run a packer and tubing. Set packer approx. 50' above perfs. Try to establish an injection rate while trying to circulate to surface. Run a cement retainer and set 100' above perforations. Pump cement through perforations. If cement circulates then close riser between 7" x 8-1/4" casing. Drill out cement. Run a packer and set at 3950'. Acidize with 3800 gals and flush with 30 BBLs water. Return well to production.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

0 + 4 NMOCD,H 1-Hou 1-Susp 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>9-16-81</u>
APPROVED BY <u>Les Clements</u>	TITLE <u>Oil & Gas Insp.</u>	DATE <u>SEP 23 1981</u>
CONDITIONS OF APPROVAL, IF ANY		