

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P.O. Box 68 Hobbs, NM 88240 4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 109 10. Field and Pool, or Wildcat Hobbs GSA 15. Elevation (Show whether DF, RT, GR, etc.) 3591' DF 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement casing and acidize.
Pull rods, pump, and tubing. Run a retrievable bridge plug and set at 3950'. Cap with 15' of sand. Run casing inspection log and cement bond log 3935 - surface. Perforate production casing. Set packer approx. 50' above perfs. Run cement retainer and set 100' above perfs. Pump cement through perforations. Of cement circulates then close valve or riser between 7' x 8-1/4" casing. Drill out cement. Run tubing and packer. Acidize with 3600 gals 15% HCL with 250 lbs graded rock salt, 200 lbs .100 merk salt, gelled brine. Flush. Return well to production.

0 + 4 NMOCD,H 1-Hou 1-Susp 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 9-11-81
APPROVED BY [Signature] TITLE [Signature] DATE SEP 17 1981
CONDITIONS OF APPROVAL, IF ANY: