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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Frank Selman
9. Well No. 1
10. Field and Pool, or Wildcat Hobbs Grayburg San Andres
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19S RANGE 3E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3591 (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled rods, pump and tubing.
2. Removed perforated sub from tubing and ran tubing to 3945'.
3. Acidized open hole w/3000 gals 15% NEA in 10 - 300 gal stages w/15# rock salt and 15# benzoic acid between stages.
4. Ran pump and rods, tested and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Assistant District  
Superintendent

SIGNED

TITLE

DATE

January 14, 1972

APPROVED BY

TITLE

DATE

Orig Signed by  
Joe D. Ratney  
Dist. 1, Supv.

JAN 18 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 17 1972

OIL CONSERVATION COMM.  
HOPE, U. S.