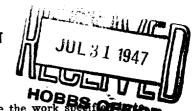
NEW MEXICO OIL CONSERVATION CO. MISSION

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specifical begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

	NOTICE OF THE	OW:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	CHEMICAL	LY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING		
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INT	ENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			
Midl	and, Texas	July 24, 1947	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work Texas Company' Frank Sel		theWell Noin	vi ski
	, N. M. P. M.,	Hobbs	Field.
LeaCounty.			
FULL DETAILS OF	PROPOSED PLAN	OF WORK	
FOLLOW INSTRUCTIONS IN THE RUI			
FOLLOW INSTRUCTIONS IN THE RUI	LES AND REGULATION AND APPROPRIES	om 4183' (Lime)	
1/4# (7*OD) casing cemented at	SOURS WITH AR		
1 <i>/14</i> /7#CD\ Aggin <i>o ca</i> mentas 9% :			
T/4" (/"OD) COBING COMOROGO WAS	O LIGAT VINNE	sacks. tr Tlowed natural '	75 barr
ill was drilled to total depth of	. 4183', Augus	ts. Flowed natural	75 barr
oll was drilled to total depth of	7. 1930 Augus 7. 1930	ts. Flowed natural	
pll was drilled to total depth of pe line oil in 10 hours, August agust 12, 1930, plugged back to a	7. 1930 Augus 7. 1930	ts. Flowed natural	
pe line oil in 10 hours, August gust 12, 1930, plugged back to	7, 1930 4175' with roc	k, set 5-3/16" lines	r with
pe line oil in 10 hours, August gust 12, 1930, plugged back to a propertions from 3995 to 4175'.	7, 1930 7, 1930 175' with roc	k, set 5-3/16" lines 5 barrels pipe line	r with
pe line oil in 10 hours, August gust 12, 1930, plugged back to a rforations from 3995 to 4175. ter putting on pump Sept. 12, 1938-34 acidized with 500 gallons	7, 1930 7, 1930 175' with roc 330, pumped 14 acid and 1000	k, set 5-3/16" lines 5 barrels pipe line	r with
pe line oil in 10 hours, August gust 12, 1930, plugged back to a rforations from 3995 to 4175. ter putting on pump Sept. 12, 1918-34 acidized with 500 gallons	7, 1930 7, 1930 175' with roc 930, pumped 14 acid and 1000 in 24 hours.	k, set 5-3/16" lines 5 barrels pipe line gallons water. Tes	r with oil in st 3-6-
pe line oil in 10 hours, August pe line oil in 10 hours, August gust 12, 1930, plugged back to a rforations from 3995 to 4175. The putting on pump Sept. 12, 1918-34 acidized with 500 gallons mped and flowed 143 barrels oil 25-34 acidized with 800 gallons	7, 1930 175' with roc 330, pumped 14 acid and 1000 in 24 hours. acid and 800	k, set 5-3/16" lines 5 barrels pipe line gallons water. Tes	r with oil in st 3-6-
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