

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

RECEIVED
JUL 31 1947
HOBBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO TEST CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

July 24, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
The Texas Company' Frank Selman Well No. 1 in NW 1/4 SE 1/4
Company or Operator
of Sec. 15, T. 19-S, R. 38-E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Plugged Back Depth 4175' from 4183' (Line)

6-1/4" (7"OD) casing cemented at 3996' with 75 sacks.
Well was drilled to total depth of 4183', August 5. Flowed natural 75 barrels pipe line oil in 10 hours, August 7, 1930
August 12, 1930, plugged back to 4175' with rock, set 5-3/16" liner with perforations from 3995 to 4175'.
After putting on pump Sept. 12, 1930, pumped 145 barrels pipe line oil in 24 hrs
2-18-34 acidized with 500 gallons acid and 1000 gallons water. Test 3-6-34 pumped and flowed 143 barrels oil in 24 hours.
5-25-34 acidized with 800 gallons acid and 800 gallons water, flowed 664 barrel oil, no water in 24 hours on test 6-11-34.
Well has now declined to the point it will not produce its allowable. It is believed perforations in liner are partially plugged. We, therefore, desire permission to acidize through liner perforations, from 3995 to 4175' with approximately 2000 gallons acid in two or more stages.
Results of each treatment will be reported after final stage has been completed.

Approved _____, 19____
except as follows: JUL 31 1947

The Texas Company

Company or Operator

By _____

Ass't. District Superintendent

Position

Send communications regarding well to

Name

The Texas Company

Address

Box 1270, Midland, Texas.

OIL CONSERVATION COMMISSION,

By _____

Title

Oil & Gas Inspector