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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>INJECTION WELL</u>		7. Unit Agreement Name <u>SOUTH HOBBS (GSA) UNIT</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>		8. Farm or Lease Name <u>SOUTH HOBBS (GSA) UNIT</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>		9. Well No. <u>98</u>
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>HOBBS GSA</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3614 - DF</u>		12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Cleaned out from 4127- 4128'.
Ran cement bond log.
Acidized perforations 4081- 4126' w/ 1000 gal 15%.
Ran Plastic coated tubing & packer w/ packer set @ 4021.
Loaded casing & tubing annulus w/ 50BW + 10 gal well acid
840 + 1 gal well acid 872.
Installed pressure gauge on annulus.
Well completed & ready for injection 1-15-76*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry J. Gradum</u> by <u>Jerry Sexton</u>	TITLE <u>ADMINISTRATIVE ASSISTANT</u>	DATE <u>JAN 22 1976</u>
APPROVED BY <u>042-NMOC-1</u> <u>1-DIV</u> <u>1-SVSP</u> <u>1-RRY</u>	TITLE <u>Dist. J. Supv.</u>	DATE <u>JAN 29 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		