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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt water disposal well		7. Unit Agreement Name Hobbs SWD
2. Name of Operator Rice Engineering & Operating, Inc.		8. Farm or Lease Name
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240		9. Well No. P-16
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3604' KB		12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>conversion to SWD well</u> <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Cut off 13-5/8" & 8-5/8" casing and lowered well head two and one half feet (2½')
- Drilled cmt. stringers from 3572' to 4710' and cmt. plug 4900' to 5270', ran 7-7/8" bit to depth of 6780' and did not find any cmt. plugs. Pulled up to 5519' and circulated to clean up open hole.
- Acidized open hole w/10,000 gals. of 15% Hcl regular acid from 5519' to 4176'.
- Took maximum gravity injection test down 8-5/8" casing at a rate of 360 BWPH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED L. B. GOODHEART TITLE Division Manager DATE May 6, 1977  
APPROVED BY [Signature] TITLE [Signature] DATE MAY 9 1977  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 9 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.