



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
NOCCS OFFICE 000

WELL RECORD

1959 FEB 20 AM 7:28

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Nearburg & Ingram **Ohio-State**
(Company or Operator) (Lease)

Well No. **1**, in **SE** ¼ of **SE** ¼, of Sec. **16**, T. **19-S**, R. **38-E**, NMPM.
Wildcat Pool, **Lea** County.

Well is **660** feet from **South** line and **660** feet from **East** line
of Section **16**. If State Land the Oil and Gas Lease No. is **L-8432**.

Drilling Commenced **12/8**, 19 **59** Drilling was Completed **2/19**, 19 **60**.

Name of Drilling Contractor **McAlester Fuel Company**
Address **Magnolia, Arkansas**

Elevation above sea level at Top of Tubing Head **3604' B.F.** The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **See Drill Stem Test** to feet.
Data
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#-H	New	292	Hewco	0		Surface
8-5/8	24#-J	New	4176	Hewco	0		Intermediate
	(32#-H & J						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	292	300	Pump	Heavy	Circ cement
11"	8-5/8	4176	2200	Pump	Heavy	Circ cement

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,008 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A 2/24, 19 60.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1610		T. Devonian.	8593	
T. Salt.			T. Silurian.		
B. Salt.			T. Montoya.		
T. Yates.	2812		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.	3603		T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	4211		T. Granite.		
T. Glorieta.	5525		T.		
T. Drinkard.	6585		T.		
T. Tubbs.			T.		
T. Abo.	7200		T.		
T. Penn.			T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1610	1610	Surface Sands, Caliche, & Red Beds				
1610	1740	130	Anhydrite				
1740	2770	1030	Salt				
2770	3950	1180	Anhydrite, Sand, Dolomite				
3950	5530	1580	Dolomite w/Sand Stringers				
5530	7200	1670	Sand & Dolomite				
7200	8100	900	Shale, Dolomite, & Lime				
8100	8600	500	Shale, Sand, & Chert				
8600	10008	1408	Dolomite				
			10,008' - Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 26, 1960 (Date)
Company or Operator: Nearburg & Ingram Address: Box 847 - Roswell, New Mexico
Signed By: Tom L. Ingram Position: Partner
Name: Tom L. Ingram