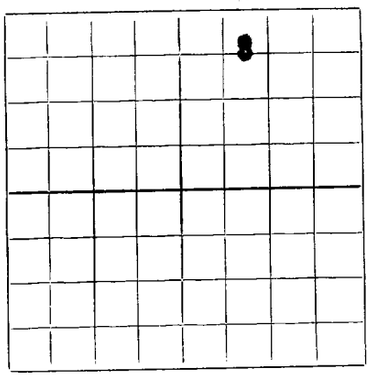

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

CONOCO DRLG. CO. & ANTCO OIL CO. (Company or Operator) Terry (Lease)

Well No. 1, in NW ¼ of NE ¼, of Sec. 22, T. 19S, R. 36E, NMPM.

Hobbs Pool, Lea County.

Well is 330 feet from North line and 1650 feet from East line of Section 22. If State Land the Oil and Gas Lease No. is .....

Drilling Commenced January 10, 19 55. Drilling was Completed February 6, 19 55

Name of Drilling Contractor Conoco Drilling Company

Address Ft. Worth, Texas

Elevation above sea level at Top of Tubing Head ..... The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 4177 to 4193 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	N	138'	T.P.			
5-1/2"	14 & 15.5#	N	4128	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	150'	125	Plug	(9.0	
7-7/8"	5-1/2	4140'	50	Plug	9.6	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 250 gallons mud acid and followed same with 4650 gallons of Sand-oil frac down casing with 3/4# sand per gallon. Re-Fractured with 10,000 gallons Petro-frac with 5000# sand.

Result of Production Stimulation After last fracture job, well swabbed 20 bbl. fluid per day cut 80% acid water and Basic sediment and 20% oil.

Depth Cleaned Out 4194'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to Total Depth feet, and from ..... feet to ..... feet.
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing Plugged & Abandoned, 19 Feb. 24, 1955

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1553	T. Devonian		T. Ojo Alamo	
T. Salt	1685	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2640	T. Montoya		T. Farmington	
T. Yates	2780	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen	3565	T. Ellenburger		T. Point Lookout	
T. Grayburg	3860	T. Gr. Wash		T. Mancos	
T. San Andres	4200	T. Granite		T. Dakota	
T. Glorieta		T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	150	150	Caliche & Surface rock
150	327	177	Red beds and shale
327	1553	1226	Red beds and shells
1553	1918	365	Anhydrite
1918	2620	702	Anhydrite & Salt
2620	2852	232	Anhydrite & Shale
2852	2905	53	Anhydrite
2905	3088	183	Anhydrite & Lime
3088	3131	43	Anhydrite-Lime-Shale
3131	3262	131	Lime & Anhydrite
3262	3290	28	Lime-Anhydrite-Red shale
3290	3393	103	Lime & Anhydrite
3393	3438	45	Lime
3438	3942	504	Lime & Anhydrite
3942	3970	28	Lime
3970	4008	38	Anhy. & Dolo. Cor/ing below 3970'
4008	4032	24	Anhy. & Sdy. Dolo.
4032	4071	39	Anhy. & Dolo.
4071	4076	5	Sandy anhydrite
4076	4098	22	Anhydrite & dolomite
4098	4107	9	Sand & sandy anhydrite
4107	4141	34	Dolo. & anhy. Sdy. & shaley
4141	4147	6	Sand & sdy. anhydrite
4147	4156	9	Anhydrite & dolomite
4156	4171	15	Dolo., in part sandy
4171	4178	7	Sand & sdy. dolomite
4178	4200	22	Dolo. with streaks of sand and shale.
	4209		Blue-gray crystalline dolo.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 15, 1955 (Date)

Company or Operator Cerveo Drlg Co & Amico Oil Co. Address Ft. Worth, Texas

Name Charles O. Mullen Position or Title Agent