

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<b>X</b>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

February 24, 1955

Gentlemen:

(CONFIRMATION OF VERBAL APPROVAL RECEIVED FEB. 24, 1955)

Following is a Notice of Intention to do certain work as described below at the

**Anaco Oil & Service Drilling Company** Well No. **1** in **B** (Unit)  
(Company or Operator)  
**NW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **22**, T. **19S**, R. **30E**, NMPM., **Hobbs** Pool  
(40-acre Subdivision)  
**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This test has been drilled to a total depth of 4200.  $\frac{5}{8}$ " casing has been cemented at depth of 4140' to permit a production test of some oil and gas shows encountered in cores of the Basal Grayburg. Open hole below 4140' was given two Fracture treatments but failed to respond with commercial production. It is our plan, therefore, to plug and abandon this test as a Dry Hole.

We propose to set a cement plug of 15 sacks in the bottom of hole then pull as much of the  $\frac{5}{8}$ " casing as possible. We will then set a 10 sack cement plug at 2700' and another 10 sack plug at 1600'. Hole will be left full of heavy mud and a regulation marker will be set at surface on the well site and the surface will be cleared away with pits being back filled to leave the location site in an orderly appearance.

Approved....., 19.....  
Except as follows:

**Anaco Oil & Service Drilling Company**  
By **Charles J. Miller**  
(Company or Operator)

Position **Agent**  
Send Communications regarding well to:Approved  
OIL CONSERVATION COMMISSIONBy **J. G. Stanley**

Title.....

Name **W. H. Rogers, Jr.**Address **2007 Mercantile Bank Bld'g., Dallas, Texas.**