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	NFW M	EXICO OIL CO	NSERVATION	I COMMISSIO		levised 3-	-55)
		ISCELLANEOU					
(Sub	mit to approp	riate District (	Office as per	Commission	Rule 110	6)	
<b>N</b>	United Sta	tes Smelting Ro		2 10x 1877 MEAL			
COMPAN	IY and Minin			iox 1874 y mrg 1	200, 47×		
		. (	(Address)	-			38-E
LEASE	Bordages	WELL N	10. <sup>1</sup> UNI	T S 22	Т	<b>19-S</b> R	J0-E
DATE W	ORK PERFOR	MED	April 20, 196		Wildcat		
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This is a	Report of: (C	Check appropria	ate block)	Results	of Test o	of Casing	Shut-off
	Perinning Dri	lling Operation		Remedia	1 Work		
	Deginning Dri	ining Operation	10				
	Plugging			X Other Test	ing		
Detailed	a a a supt of ma	rk done, nature	and quantity	of materials	used ar	d results	obtained.
Detailed	account of wo	rk uone, nature				want Sat	C. T.
. Drille	d to TD or 540	8' w/air. Plug	Bed Datk to o				
	Plug at 7973'.	7507-76061 79	62-661 7872-	78' $w/2$ holes	per ft.	Set bridg	e plug at
. Perfor	ated /5/8-82',	/39/+/000', /0	52-00 , /0/2-0	alt ustor u/s	ulnbur (	vior in 7'	. Re-set
7924'.	Testing per	* 7862-7878'. 5	WDd. 45 D918	SHIE WALEE W/W	danad w/2		a mud anid
		Maaking mawing	5 7578 <u>487'!</u> /5'	4/#/hun'. Acio	112ed W/4	CON XEIINN	
	00	122 Gubd 5 hb	le losd water		ACIG WU	. OF J DATE	
0.4.0	The sector with	a at 7690' Por	Forsted 7440-	43'. <i>1412-0</i> 4'.	. /400-74		$\mathbf{x} = \mathbf{w} \mathbf{x}$ inverse
, Jet Ui	. And damades i	250 gellone mud	l scid and 250	U gallong regu	1 <b>16</b> 7. L	185 NE. WW	DG 1-1/2
		73A RETTARS Mod	I GCTA BHA BIA		1000 gal1	long mid a	cid and
per It	. ACTATECA #1				FAAA Yeri	Lotte mond d	
hhla (	Fluida e 0. 29	7 oil w/weak sh	now of gas. R	e-acialzea w/1			
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- Set bridge plug at 7091'. Perforated 7035-55' w/4 holes per ft. Acidized w/250 gallons mud acid. Re-acidized w/1000 gallons M-38 acid. Last hr. Swbd 3-1/2 bbls. formation water, no show of oil or gas.
- 6. Set bridge plug at 4220'. Perforated 4206-4216', 4167-92', w/4 holes per foot. Acidized w/500 gallons. Sand-oil fraced w/20,000 gallons oil and 37,000# sand. Set pumping unit. Pumped back 880 barrels load oil May 16-1962 June 1, 1962.
- 7. Continuing to test well on pump June 1, 1962 June 15, 1962.