

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY United States Smelting Refining and Mining Company ^{1962 MAY 7 AM} Post Office Box 1877, Midland, Texas
(Address)

LEASE Bordagas WELL NO. 1 UNIT C S 22 T -19-S R -38-E
DATE WORK PERFORMED 4-12-62 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled total depth 8059'. Ran 5-1/2" liner. Set on bottom at 8059'. Top of liner at 4224'. Cemented with 300 sacks 50-50 pozmix with 1/4# flocele per sack. Plug down 7:30 p.m. 4-12-62. WOC 8 hours. Ran temperature survey. Top of cement 6200'.

Squeezed top of liner in two stages. 1st stage squeezed with 100 sacks cement. Maximum pressure 2000#. WOC 6 hours. 2nd stage squeezed with 50 sacks. Maximum pressure 4000#. Set liner pack off. Job completed 5:30 p.m. 4-13-62. Tested top of liner with 4000# for 30 minutes. O. K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name J. Chougherty
Position Manager of Production
Company United States Smelting Refining and Mining Company