

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JAN 11 1950
OIL FIELD

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON PLUG BACK	X

January 10, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Stanolind Oil and Gas Company **Anna L. Foster "A"** Well No. **1** in the _____

Company or Operator

Lease

SE/4 of Sec. **23**, T. **19-3**, R. **38**, N. M. P. M.,

Wildcat Field, **Lea** County.

The dates of this work were as follows: **January 2-3-4-5-6, 1950**

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **January 1** 19 **50**
and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On January 2, 1950, subject well, was plugged back from a total depth of 8021' to a total depth of 7560' with 300 sacks of sulphur resistant cement.

On January 6, 1950, 48 hours had elapsed since running 7301' of 7" casing set at 7312' and cemented with 500 sacks to be used as oil string. Cement was circulated and located at 3472' by means of a temperature survey.

Pipe and water shut off was tested by applying 1000 psi pressure and holding for (over)

Witnessed by **T. S. Holden** **Stanolind Oil and Gas Company** **Head Roustabout**

Name

Company

Title

Subscribed and sworn before me this **10th**

day of **January** 19 **50**

[Signature]

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **Reese Henderson**

Position **Field Superintendent**

Representing **Stanolind Oil and Gas Company**
Company or Operator

My commission expires **2-23-50**

Address **Box F, Hobbs, New Mexico**

Remarks:

APPROVED

JAN 11 1950

Date

[Signature]
GAS INSPECTOR

Title

30 minutes before and after drilling cement plug. Pressure drop did not occur on either test. Operations were resumed.