

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 11, 1949 Hobbs, New Mexico
Date Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Stanolind Oil and Gas Company Anna L. Foster Well No. 1 in the _____

Company or Operator

Lease

SE/4of Sec. 26T. 19-SR. 38-E

N. M. P. M.,

WildcatField, Lea

County.

The dates of this work were as follows: October 21-29, 1949

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on October 20 19 49
and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On October 19, 1949, 9-5/8" intermediate casing was landed at 3757' and cemented with 1500 sacks. During displacement of the cement from the casing, the plug could not be pumped below 2665', indicating a casing leak. A temperature survey showed cement to be at 1830' behind the 9-5/8" casing. Tests were then made to locate the leak which was determined to be at 615' from the surface. The pipe and plug below this point was tested with 1000 psi pressure with no appreciable drop. The 9-5/8" was then perforated at 1800' with four 1/2"

Witnessed by T. S. Holden Stanolind Oil & Gas Co. Head Rshb.
Name Company Title

Subscribed and sworn before me this 11th
day of November 19 49

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Roy H. Henshaw
Position Field Superintendent

Representing Stanolind Oil and Gas Company
Company or Operator

My commission expires 2-23-50

Address Box "F", Hobbs, New Mexico

Remarks:

Roy Henshaw
Name
Title

holes and cement was placed through perforations back to 410' behind the 9-5/8" casing.

After allowing 30 hours for cement to set, drilling was resumed.