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NUMBER OF COPIE	SECTIVED		_
	TRIBUTION		
SANTA FE			_
FILE			_
U.S.G.S.			_
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		_
PRORATION OFFI	C E		
		l l	

FORM C-103

U.S.G.S.			_				ATION CO		(Rev 3-55)	
TRANSPORTER	OIL		MIS	CELLAN	EOUS	REP	ORTS ON	WELLS		
PRORATION OFF	GAS ICE		(Submit to appropriate District Office as per Commission Rule 1106)							
ne of Comp	any America	n Petrole	oun Corpora	tion	Address		- liobbs,	New Mexico		
asi. L.	Fester "C"		Well I	No. Unit	Letter	Section 23	Township		nge R-38-E	
7 Work Pc		Pool	Hadine	,		(County	D&		
7				PORT OF: (Check a	ppropria	te block)			
Beginnin	g Drilling Ope	rations	Casing	Test and Cem	ent Job		Other (Ex	plain):		
Plugging Remedial				d Work					·	
aci								ed with 100		
tnessed by C.	D. Harvey	FIL						eam Petrole	um Comondian	
		TD			WELL					
	MAIL REE	760		PBTD			Producing	Interval	Completion Date	
ubing Diam	eter -2" Taper	760	61 g Depth 74691		WELL C		Producing	Interval Oil String	Completion Date	
ubing Diam 2-1/2	eter -2" Taper	Tubin	g Depth		WELL C	ng Diam	Producing	Interval Oil String	Completion Date	
ubing Diam 2-1/2 erforated Is	neter -2# Taper nterval(s)	760 Tubin	g Depth		Oil Stri	ng Diam	Producing 7290-76 eter	Interval Oil String	Completion Date	
ubing Diam 2-1/2 erforated Is	eter -2" Taper nterval(s)	760 Tubin	g Depth 73,69 *		Oil Stri	ng Diam-1/2*	Producing 7290-76 eter ation(s)	Oil String	Completion Date 12-15-62 Depth	
ubing Diam 2-1/2 erforated Is	nterval 729	760 Tubin	g Depth 73,69 *	PBTD	Oil Stri Froduc F WOR	ng Diam- -1/2* ing Form	Producing 7290-76 eter	Interval Oil String	Completion Date 12-15-62 Depth 330	
ubing Diam 2-1/2 erforated Is	nterval 729 Date of Test	760 Tubin	g Depth 71.67	RESULTS O	Oil Stri Froduc F WOR	ng Diam- -1/2* ing Form	Producing 7290-76 eter ation(s) Production	Oil String	Completion Date 12-15-62 Depth 330	
Test Before Workover After	Date of Test	760 Tubin	Production BPD	RESULTS O Gas Produ MCFP	Oil Stri	ng Diaming Form	Producing 7290-76 eter ation(s) Production B P D	Oil String Oil String GOR Cubic feet/Bb	Completion Date 12-15-62 Depth 33 Gas Well Potenti MCFPD	
Test Before Workover Workover	Date of Test 12-15-62 OIL CONS	760 Tubin	g Depth 71.67	RESULTS O	Oil Stri Product F WOR Ction D I her to the	ng Diam- 1/2* ing Form KOVER Water Water eeby certee best of	Producing 7290-76 eter ation(s) Production BPD ify that the inf my knowledge	GOR Cubic feet/Bb	Completion Date 12-15-62 Depth 330	
Test Before Workover After Approved by	Date of Test 12-15-62 OIL CONS	760 Tubin	Production BPD	RESULTS O Gas Produ MCFP	Produce Produce F WOR Ction D I her to the	ng Diam- 1/2* ing Form KOVER Water Water Corr V.	Producing 7290-76 eter ation(s) Production BPD	GOR Cubic feet/Bb	Completion Date 12-15-62 Depth 33 Gas Well Potenti MCFPD	
Test Before Workover After Workover	Date of Test 12-15-62 OIL CONS	760 Tubin	Production BPD	RESULTS O Gas Produ MCFP	Oil Stri Product F WOR Ction D I her to the	ing Form Live Vater Water Weeby certebest of Vectors	Producing 7290-76 eter ation(s) Production BPD ify that the inf f my knowled gamar Signed to	GOR Cubic feet/Bb formation given	Completion Date 12-15-62 Depth 33 Gas Well Potenti MCFPD	
Test Before Workover Workover	Date of Test 12-15-62 OIL CONS	760 Tubin	Production BPD	RESULTS O Gas Produ MCFP	Produce Produce F WOR Ction D I her to the	ing Diaming Form	Producing 7293-76 eter ation(s) Production BPD ify that the inf f my knowled gaman Signed t E. STALEY Superint	GOR Cubic feet/Bb formation given	Completion Date 12-15-62 Depth 301 Gas Well Potenti MCFPD above is true and comp	

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