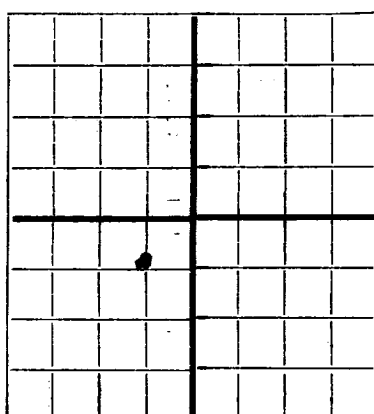


DUPLICATE

FORM C-105

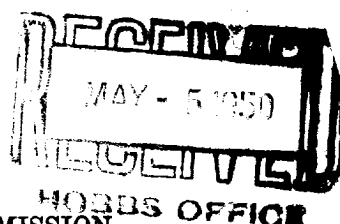
N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil and Gas Company, P. O. Box "F", Hobbs, New Mexico
Company or Operator
Anna L. Foster "A" Well No. **2** in **SW/4** of Sec. **23**, T. **19-S**
Lease
R. **38-E**, N. M. P. M., **Foster-Lea** Field, **Lea** County.
Well is **3300** feet south of the North line and **3300** feet west of the East line of **Section 23**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Anna L. Foster**, Address **Hobbs, New Mexico**
If Government land the permittee is _____, Address _____
The Lessee is **Stanolind Oil and Gas Company**, Address **Tulsa, Oklahoma**
Drilling commenced **January 28** 19 **50** Drilling was completed **April 29** 19 **50**
Name of drilling contractor **M. J. Delaney Company**, Address **512 Continental Bldg. Dallas, Texas**
Elevation above sea level at top of casing **3611** feet.
The information given is to be kept confidential until **Not Confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **7300** to **7606** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	32#	8VT	Pitt	1609'	Baker				Surface
5-1/2"	17#	8RT	J-55	7290'	Baker				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	1609	1100 sx.	displ.	10.4#/gallon	100
			200 sx.	"	10.1#/gallon	

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Reg. 15% acid	3500 gal	4-28-50	7346-7455	
		"	3000 gal	4-28-50	7455-7591	

Results of shooting or chemical treatment **Flowed out all load oil and spent acid plug**
196 barrels of new oil on 12/64" choke in 16 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **7606** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **April 29** 19 **50**
The production of the first 24 hours was **229** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be **41° API**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____ **Initial Potential Flow 103 barrels of oil; GOR - 1722:1.**

EMPLOYEES

T. J. Brown, Driller **H. S. Stovall**, Driller
W. H. Lockhart, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **5th** day of **May**, 19 **50**
Smith
Notary Public
My Commission expires **2-23-54**

Hobbs, New Mexico May 5, 1950
Name **Max J. Henningsen**
Position **Field Superintendent**
Representing **Stanolind Oil and Gas Company**
Address **P. O. Box F, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			FORMATION TOPS (Electric Log)
			Elevation 3611 (41991)
			Top Anhydrite 1620 (41908)
			Top Salt 1705 (4 926)
			Base Salt 2685 (4 761)
			Top Yates 2850 (- 159)
			Top Queen 3770 (- 669)
			Top San Andres 4280 (-1959)
			Top Glorieta 5570 (-2994)
			Top Tubbs 6605
			Top Pay 7300 (-3689)
			Total Depth 7606 (-3995)
			SAMPLES
0	1620	1620	Sand, caliche, -and redbeds
1620	1705	85	Anhydrite
1705	2850	1145	Salt, sand, and dolomite
2850	3770	920	Sand, anhydrite
3770	4280	510	Anhydrite, lime.
4280	5570	1290	Dolomite
5570	6605	1035	Lime, dolomite
6605	7300	695	Lime, shale, and dolomite
7300	7606	306	Lime, dolomite