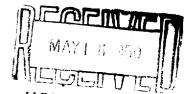
## NEW MEXICO OIL CONSERVATION COMMISSION

### SANTA FE, NEW MEXICO

# MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

## the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL Hobbs. New Mexico OIL CONSERVATION COMMISSION. Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the\_ Stanolind Oil and Gas Company Leonard Leech "B" Company or Operator N. M. P. M. Foster-Lea Extension County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION Reached total depth of 7610' on April 20, 1950, and attempted to obtain commercial production in the Drinkard zone. After cementing 5-1/2" casing at 7114', the interval of 6990-7040' was perforated and treated with 1500 gallons 15% regular acid. Swabbed 28 barrels water, no oil, during 14-hour test. Perforated 7060-7080' interval and treated with 1500 gallons Swabbed 100% water. 15% regular acid. The following casing strings are in the hole at the present time: 8-5/8" 32# set at 1688' cemented with 1000 sacks 8% Gel plus 100 sacks neat in 12-1/4" hole. (over) . MAY 1 7 HORGE Stanolind Oil and Gas Company . 19\_\_\_\_ Approved except as follows: Company or Operator anduellos Field Superintendent Send Communications regarding well to OIL CONSERVATION COMMISSION. Name Address

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5-1/2" 15.5 & 17# set at 7114' (Top of Cement indicated at 6050').

An attempt will be made to recover the uncemented portion of the 5-1/2" oil string, and cement plugs will be placed as follows in order to isolate the salt section and all fluid bearing zones:

25 sacks cement plug in 5-1/2" stub
50 sacks below base of salt section
25 sacks cement plug in 8-5/8" at surface

6050-6250'
2765-3000'
0- 75'

A heavy mud laden fluid will be placed between all cement plugs.

The location will be cleared and a 4" marker erected to extend 4' above the ground level in accordance with existing New Mexico Oil Conservation Commission regulations.