

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED
MAY 16 1950

HOBBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico
PlaceMay 15, 1950
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil and Gas Company Leonard Leech "B" Well No. 1 in NW/4

Company or Operator

Lease

of Sec. 25, T. 19-S, R. 38-E, N. M. P. M., Foster-Lea Extension Field.
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Reached total depth of 7610' on April 20, 1950, and attempted to obtain commercial production in the Drinkard zone.

After cementing 5-1/2" casing at 7114', the interval of 6990-7040' was perforated and treated with 1500 gallons 15% regular acid. Swabbed 28 barrels water, no oil, during 14-hour test.

Perforated 7060-7080' interval and treated with 1500 gallons 15% regular acid. Swabbed 100% water.

The following casing strings are in the hole at the present time:

8-5/8" 32# set at 1688' cemented with 1000 sacks 8% Gel plus 100 sacks neat in 12-1/4" hole. (over)

MAY 15 1950

Approved _____, 19____
except as follows:

Stanolind Oil and Gas Company

Company or Operator

By

Position Field Superintendent

Send Communications regarding well to

Name _____

Address _____

OIL CONSERVATION COMMISSION,

By

Title

Oil & Gas Inspector

5-1/2" 15.5 & 17# set at 7114' (Top of Cement indicated at 6050').

An attempt will be made to recover the uncemented portion of the 5-1/2" oil string, and cement plugs will be placed as follows in order to isolate the salt section and all fluid bearing zones:

25 sacks cement plug in 5-1/2" stub	6050-6250'
50 sacks below base of salt section	2765-3000'
25 sacks cement plug in 8-5/8" at surface	0- 75'

A heavy mud laden fluid will be placed between all cement plugs.

The location will be cleared and a 4" marker erected to extend 4' above the ground level in accordance with existing New Mexico Oil Conservation Commission regulations.