

Santa Fe, New Mexico **HOBBS OFFICE CCC**

WELL RECORD MAR 4 AM 10 25

AREA 640 ACRES
LOCATE WELL CORRECTLY

.....
(Company or Operator)

(L-20)

..... Pool, County.

Well is 660 feet from East line and 660 feet from South line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....December 29....., 1958..... Drilling was Completed.....February 19....., 1959

Name of Drilling Contractor..... **A. W. Thompson**

Address..... P. O. Box 526, Midland, Texas

Elevation above sea level at Top of Tubing Head 3599' (DF) The information given is to be kept confidential until
 _____, 19____

No. 1, from None to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Well drilled with rotary tools. No water sands tested.

No. 1, from.....to.....feet.

No. 2, from _____ to _____ feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48.#	New	321	Larkin	None	None	Surface
9 5/8"	36.#	New	4068	HOWCO	None	None	Intermediate
			(All casing left in well)				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	334	500	Pump	-	-
12 1/4"	9 5/8	4080	1700	Pump	-	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8586 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
1617			8020		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	2881		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	4375		T. Gr. Wash		T. Mancos
T. San Andres	5594		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard	6580		T.		T. Penn
T. Tubbs	7360		T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Caliche	DEVIATION RECORD			
100	1414	1314	Red Bed				
1414	1671	257	Anhy.	DEPTH		DEGREES OFF	
1671	2790	1119	Anhy. & Salt	232		1 1/4	
2790	2980	190	Anhy. & Lime	875		3/4	
2980	8586	5606	Lime	1207		1/4	
Total Depth 8586				1677		3/4	
All measurements from Derrick floor or 10 1/2' above ground level.				2257		1 1/4	
				2616		1/2	
				2886		1 1/4	
				2989		2	
				3295		2 3/4	
				3504		2 1/4	
				3624		2	
				3926		1 3/4	
				4282		1 3/4	
				4715		1 1/2	
				5000		1 1/4	
				5291		1 1/4	
				5853		1 3/4	
				6257		1 3/4	
				6570		2	
				6981		2	
				7370		2 1/4	
				7878		1 1/2	
				8307		1 3/4	
				8367		2	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 26, 1959

The Texas Company
Company or Operator
Name

P. O. Box 352, Midland, Texas
Address
Position or Title