

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MORAN OIL PRODUCING & DRILLING CORP. BOX 1718, HOBBS, N.M.  
(Address)

LEASE ETAL WELL NO. 1 UNIT K S 27 T 19 R 38  
DATE WORK PERFORMED 12-27-56 - 1-2-57 POOL WILDCAT

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforating & Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 5½" casing 4246-58, 4266-78 w/4 jet shots per foot. Acidized w/1000 gals. regular acid. Injection pressure 3500 P S I broke to 3000 P S I. Injection rate 1.6 bbls./ min. Swabbed dry. Pumped 10 bbls. oil into formation. Injection pressure .3400 PSI. Frac w/10,000 gals and 4760# sand. Initial pressure 5300 PSI. Pressure 3000 PSI. Injection rate 12 bbls./min. Recovered 186 bbls. of 395 bbls. est. 30% sulfur water.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Engineer District III  
Date JAN 02 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. M. Moran  
Position R. M. Moran - Agent  
Company MORAN OIL PRODUCING & DRILLING CORP.