Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| LEASE MELL NO. 2 ONII 1 2 3 | COMPANY Moran Oil Producing & Drilling Corp. (Address) | | | | | | | | | | | | |
|--|---|---------------------------------------|-----------|-------------|----------|-----------|-------|-------------|--------------|-------------|--------------|-------------|-------------|
| DATE WORK PERFORMED 12/4/56 POOL Wildcat This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obta Commenced drilling operations 12/4/56. 12:30 FM Ran 289.77° 85/8 Ceg. set at 300°. Cemented W/300 sacks. Circulated. Pressured up to 1000 f. Held pressure 30 minutes. No change. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information give above is true and complete to the best of | | 194 - 3 | 7 | WELL NO | 1 | IINIIT | ĸ | S | 27 | т | 19 S | R | 38 B |
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