

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Morris R. Antweil	8. Farm or Lease Name C. P. Bordages
3. Address of Operator P. O. Box 2010, Hobbs, NM 88241	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 19S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Nadine Drinkard Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3581' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate, treat, and test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out CIBP and cement at 6550". Set CIBP at 7740' and capped w/20' cement. Perforated Abo section 7542', 7453½', 7464½', 7465½', 7481', 7482', 7486', 7487', 7491', 7492', 7498', 7499', 7504½', 7508', 7513½', 7516', 7522', 7525', 7532', 7535', 7540', 7541', 7559', and 7567' (24 holes). Acidized w/9100 gals 15% NEFE acid at 4 BPM and 6000 psi. Max press 7000. Flowed & swabbed 132 BF with final rate 1 BPH - 15% oil cut. Acidized with 10500 gals gelled water pad, 13500 gals 20% acid, and 6000 gals gelled water overflush in three stages with ball sealers. All fluids contained 33% by total volume CO₂ treated at 11 BPM and 6800 psi. Max press 7100. ISIP 4950, 15 minsip 4780. Flowed and swabbed 630 BF with 5% final oil cut. Put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 7/31/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 1 1984

CONDITIONS OF APPROVAL, IF ANY: