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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Morris R. Antweil		9. Well No.	
3. Address of Operator		P. O. Box 2010, Hobbs, NM 88241		10. Field and Pool, or Wildcat	
4. Location of Well				Nadine Blinebry	
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM				12. County	
THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>19S</u> RGE. <u>38E</u> NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
12/1/83	12/4/83	2/1/84	3581' GR	3581'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8265'	6530'			0 - 8265	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
6103.5 - 6218.5 Blinebry					No
26. Type Electric and Other Logs Run					27. Was Well Cored
GR-GNL-FDC, DLLO-RXO					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	384'	17 1/2	380 sx Circ.	None
8 5/8	32	4345'	11	2000 sx Circ.	None
5 1/2	17	8265'	7 7/8	1175 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6098	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7870 1/2, 7871 1/2, 7874, 7875, 7879, 7880, 7883, 7885, 7886, 7931, 7932, 7934, 7938, 7945, and 7946 (16) 6103 1/2, 6104 1/2, 6109 1/2, 6110 1/2, 6120, 6121, 6127, 6128, 6174, 6176, 6177 1/2, 6189, 6192, 6196, 6201, 6212, 6213, 6202				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				7870 1/2 - 7946	3000 gals 15% acid CIBP @ 655
				6103 1/2 - 6218 1/2	6000 gals 15% acid, 40000 gal gelled water 37000# 20/40 san

33. 6217 1/2, and 6218 1/2 (20).		PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
2/3/84	Pumping 1 3/4" x 2" x 16' tubing pump	Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
2/22/84	24	-	17.8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-	-	17.8	18.6
		Gas - MCF	Water - Bbl.
		32	1045
		Oil Gravity - API (Corr.)	
		34.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	David Parsons

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry Hella TITLE Agent DATE 2/24/84

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FEB 24 1984

O.C.D.
HOBBS OFFICE