

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

WELL RECORD: 46

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Schie Petroleum Company

C. P. Bordages et al

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 28, T. 19S, R. 38E, NMPM.

Wildcat

Pool, Lea County.

Well is 1980 feet from East line and 660 feet from South line

of Section 28. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 1-28, 1962 Drilling was Completed 3-21, 1962

Name of Drilling Contractor Noble Drilling Corp.

Address Drawer 550, Midland, Texas

Elevation above sea level at Top of Tubing Head 3581 OL. The information given is to be kept confidential until 19

DRY HOLE

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	384.32	MONCO	None	None	Shut Off Water
8-5/8"	32	New	4344.91	Larkin Guide & Pl. Collar	None	None	Shut Off Water

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	384.32	380			
11"	8-5/8"	4344.91	2000			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from G.L. feet to 10,833' TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry Hole 3-21, 19 62

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	<u>1610</u>			T. Devonian	<u>8348</u>		T. Ojo Alamo
T. Salt				T. Silurian			T. Kirtland-Fruitland
B. Salt				T. Montoya	<u>9974</u>		T. Farmington
T. Yates	<u>2873</u>			T. Simpson	<u>10270</u>		T. Pictured Cliffs
T. 7 Rivers	<u>2982</u>			T. McKee	<u>10454</u>		T. Menefee
T. Queen	<u>3676</u>			T. Ellenburger	<u>10754</u>		T. Point Lookout
T. Grayburg				T. Gr. Wash	<u>10819</u>		T. Mancos
T. San Andres	<u>4313</u>			T. Granite			T. Dakota
T. Glorieta	<u>5346</u>			T.			T. Morrison
T. Drinkard	<u>6720</u>			T.			T. Penn
T. Tubbs	<u>6566</u>			T.			T.
T. Abo	<u>7193</u>			T.			T.
T. Penn	<u>8185</u>			T.			T.
T. Miss				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Sand, Shale, Anhydrite	10500	10750	250	Sand, Sh, Limestone
1600	2200	600	Shale, Anhy., Gyp	10750	10818	68	Limestone, Dolo., Chert
2200	2875	675	Salt, Shale, Anhy.	10818	10833	15	Granite Wash
2875	3100	225	Sd., Sh., Anhy.				
3100	4315	1215	Dolo., Sh., Anhy.				
4315	5550	1235	Dolo., Chert				
5550	5700	150	Limestone, Dolo.				
5700	7000	1300	Dolo., Shale				
7000	8200	1200	Limestone, Dolo., Sh.				
8200	8350	150	Shale, Limestone				
8350	9450	1100	Dolomite				
9450	10270	820	Dolomite, Chert				
10270	10500	230	Limestone, Sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Schle Petroleum Company Address P. O. Box 3167, Midland, Texas
Name A. K. Hood Position or Title Supt. of Operations
Date April 19, 1962