

(Revised 7/1/52)
(Form C-105)

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A small 'x' is located in the bottom-left corner of the grid, at the intersection of the first column and the first row.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amoco Oil Company and Ceroco Drilling Company

Price, et al

(Company or Operator)

.....
(Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **30**, T. **19S**, R. **38E**, NMPM.

Wildcat

.Pool,

Lea

County.

Well is 660' feet from South line and 660' feet from West line.

of Section 30 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**September 18,**....., 19**54** Drilling was Completed.....**October 16,**....., 19**54**

Name of Drilling Contractor..... **Coroco Drilling Company**

Address 2807 Mercantile Bank Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head.....3605'..... The information given is to be kept confidential until
no restrictions..... 19.....

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4234' to 4300 feet. Sulphur water per

No. 2, from.....to.....feet. **attachment**

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	255'	Halliburton		None	Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8	255	225	Halliburton	9 lb.	50 sacks Aquajel
7-7/8"	None				11.1 - 11.8 lb.	2000 Salt Jel
						50 Bentonite

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Note

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4300 TD feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing None, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1549'	T. Devonian	T. Ojo Alamo
T. Salt	1660'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2685'	T. Montoya	T. Farmington
T. Yates	2850'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg	3900'	T. Gr. Wash.	T. Mancos
T. San Andres	4220'	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	188	188	Caliche & Red Bed				
188	255	67	Red Bed & Shells				
255	1549	1294	Red Bed & Shells				
1549	1605	56	Anhydrite & Shells				
1605	1660	55	Anhydrite & Salt				
1660	2495	835	Anhydrite, Shells & Salt				
2495	2685	190	Anhydrite & Salt				
2685	2915	230	Anhydrite				
2915	2980	65	Anhydrite & Shells				
2980	3015	35	Anhydrite & Gyp				
3015	3384	369	Lime				
3384	3454	70	Lime & Gyp				
3454	3555	101	Lime				
3555	3602	47	Lime & Gyp				
3602	3900	298	Lime				
3900	4300	400	Lime & Sandy Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Coroco Drilling Company Address 2007 Mercantile Bank Bldg., Dallas, Texas
Name W. H. Rogers, Jr. Position or Title Partner
October 25, 1954