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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug & Abandon	7. Unit Agreement Name Fee
2. Name of Operator Linke & Hilpy	8. Farm or Lease Name Linwood
3. Address of Operator P. O. Box 953, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well plugged 4-10-75 in the following manner: 150' plug (50 sx) from 4050' - 4210' inside of 8 5/8", pulled 20 jts. tubing (620'), waited 3 1/2 hours, tagged plug @ 4050'. Circulated hole with 9.5 brine water with 25 sx salt gel per 100 barrels, total gel 60 sx. Pulled tubing to 500' and set plug 400' - 500', 30 sx cement 100' plug. Pulled balance of tubing, put 10 sx cement in surface.

Pipe left in hole. 3927' - 8 5/8", 5 1/2" liner from surface to 456'.

Will contact Commission when well ready for inspection.

4336  
3927  
409

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lillian Jones TITLE Agent DATE 5-8-75

APPROVED BY A. H. Hartman TITLE OIL & GAS SUPERVISOR DATE JUL 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 9 1975

CHL. CONSERVATION F.C.  
HOOVER, N. M.