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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Reentry and workover</b>		7. Unit Agreement Name <b>Fee</b>
2. Name of Operator <b>ZINKE &amp; PHILPY, INC.</b>		8. Farm or Lease Name <b>Linwood</b>
3. Address of Operator <b>Box 953, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>N</b> LINE AND <b>2310</b> FEET FROM <b>W</b> <b>30</b> <b>19S</b> <b>38E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Re-entry &amp; workover</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Start rework 6-4-74. Cleaned out to 4370, 8 5/8 TD 4337, Set 35 sx cement plug 4310-4370. Tagged cement plug @ 4310. 8 5/8 had been pulled from surface to 410. Run 5 1/2 liner from surface to 456. Cement with 225 sx Class C Cement. Perforate 8 5/8, 2 shots per foot @ 4208, 4216, 4226, 4231, 4237, 4242, 4253, 4270, 4272, 4278, 4281, 4288, 4292, 4294, 4302, 4306. Acidize under Lynes Packer with 4000. Frac with 20,000 gal. gelled brine water, 25,000 pounds 20-40 sand. Swab load and well making trace new oil. Rework complete 6-29-74. Set pumping unit and ran rods. Pumping 150 bbls fluid per day est. 4% oil. Have produced about 50 bbls new oil. Having trouble keeping rod string together. Well is presently down. Waiting on pulling unit. Plan to test another 30 days before setting battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE **Agent** DATE **September 11, 1974**

APPROVED BY Joe D. Ramey TITLE **Dist. Mgr.** DATE **September 11, 1974**

CONDITIONS OF APPROVAL, IF ANY: