

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-101  
Supersedes O-128  
Effective 1-1-61

All distances must be from the outer boundaries of the Section.

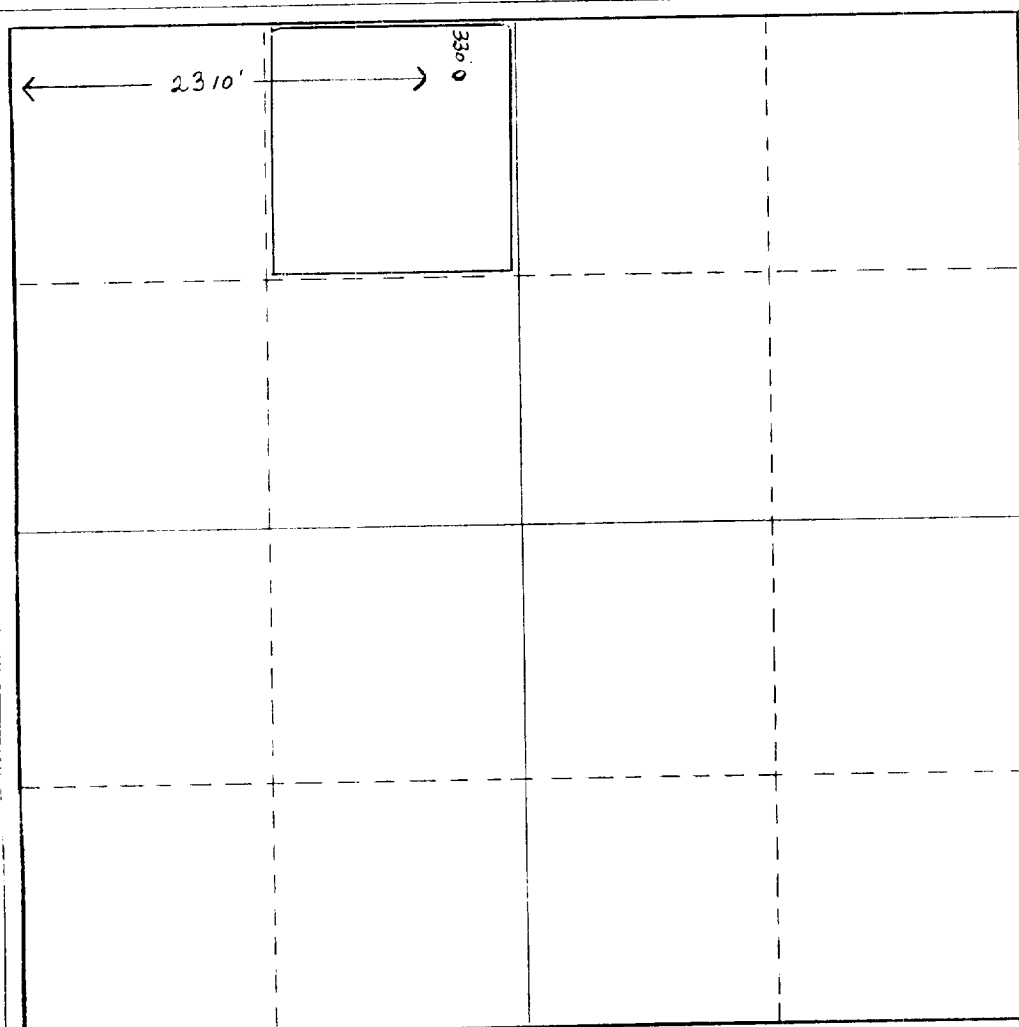
Operator <b>ZINKE &amp; PHILPY</b>			Lease <b>Linwood</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>30</b>	Township <b>19S</b>	Range <b>38E</b>	County <b>Lea</b>	
Actual Plotted Location of Well:					
<b>330</b>		feet from the <b>N</b>	line and	<b>2310</b>	feet from the <b>W</b>
Ground Level Elev.	Producing Formation <b>San Andres</b>		Pool <b>Wildcat</b>	Scheduled Acreage <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*William Jones*

Name

Agent

Operator

**ZINKE & PHILPY**

Date

**May 20, 1974**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

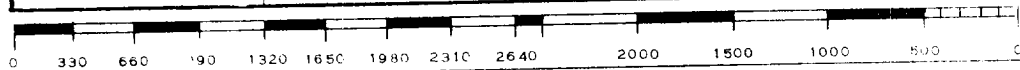
Date

**Old well originally drilled**

Registered Professional Engineer and/or Land Surveyor

**by Carper Drilling Company  
Plugged 7-1-61.**

Certification No.



## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

12000 OFFICE 000

1961 JUL 10 PM 11 41

Name of Company <b>Carper Drilling Company, Inc.</b>		Address <b>Artesia, New Mexico</b>			
Lease <b>Carper-Linwood</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>30</b>	Township <b>19S</b>	Range <b>38E</b>
Date Work Performed <b>July 1, 1961</b>	Pool <b>Wildest</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☒ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**T. D. 9107' (Schlumberger)****Ran Gamma Ray-Sonic, Induction and Laterolog, and Proximity logs.****Well was plugged as follows:**

**T. D. to 8800' 100 sacks neat cement**  
**7320' to 7240' 25 sacks neat cement**  
**6580' to 6500' 25 sacks neat cement**  
**5800' to 5550' 75 sacks neat cement**  
**4360' to 4300' 20 sacks neat cement - in and out of intermediate casing.**  
**10 sacks neat cement with marker at surface**

**Verbal approval obtained for plugging 6-30-61 from Mr. Joe Ramey by V. Foster.**

Witnessed by	Position	Company
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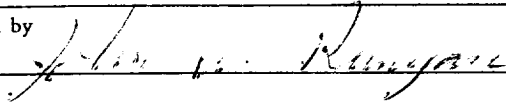
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

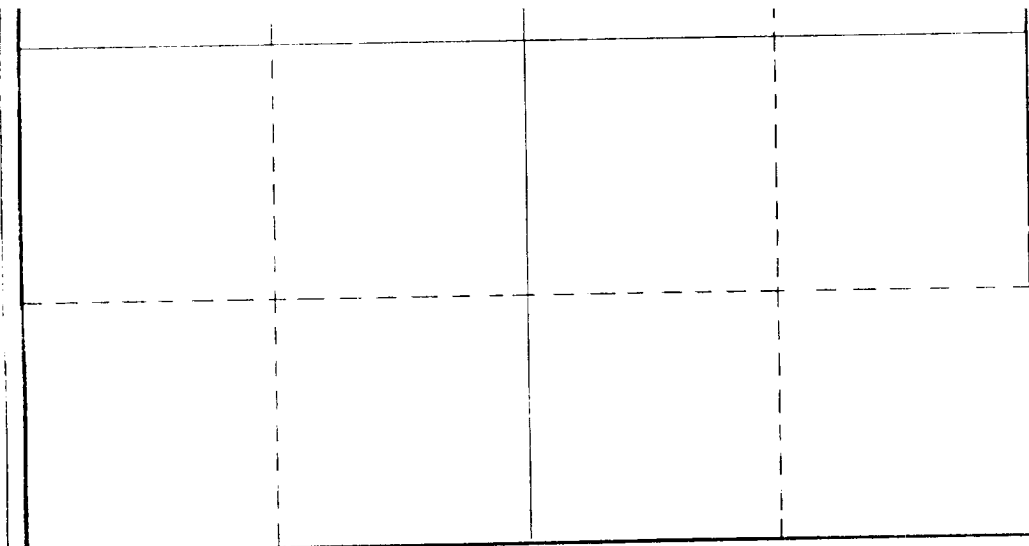
## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Marshall Ramey</b>	Position <b>Vice President</b>	
Title	Company <b>Carper Drilling Company, Inc.</b>		
Date			



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

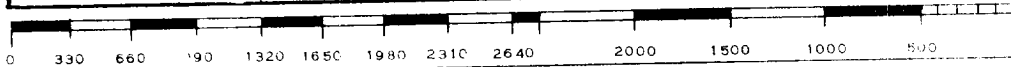
Date: February

Old well originally drilled

Registered Professional Engineer  
and/or Land Surveyor

by Carper Drilling Company  
Plugged 7-1-61.

Certificate No.



## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE 000

1961 JUL 10 PM 11:41

Name of Company <b>Carper Drilling Company, Inc.</b>		Address <b>Artesia, New Mexico</b>			
Lease <b>Carper-Linwood</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>30</b>	Township <b>19S</b>	Range <b>38E</b>
Date Work Performed <b>July 1, 1961</b>	Pool <b>Wildest</b>			County <b>Lea</b>	

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Witnessed by	Position	Company
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Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title <i>[Signature]</i>	Position <b>Vice President</b>		
Date	Company <b>Carper Drilling Company, Inc.</b>		