## NE' \*EXICO OIL CONSERVATION COMMISSIO WELL CATION AND ACREAGE DEDICATION PLAT

Operator

Unit Letter С Annal Fortage 330 Ground Lyvel 1

₹

.

ł

1

0

Form C-107 Supersedes C-128 Effective 1-1-15

			st be from the outer boundarie		Well Do.
tor			Linwood		1
INKE & I		Township	Range	County	
.etter	Jection 30	195	38E	Lea	
	30 Pratics of Well:	195	<b>JOE</b>		
		<b>3</b> 7	ne and <b>2310</b>	feet from the W	1990
30	front from the Producing F		Pool	Teset from the yy	federates A neares a fe
a Lyvel Flev		Andres	Wildcat		40 A res
				•1 1 1 1 .	
Outline t	the acreage dedi	cated to the subje	ect well by colored pend	cil or hachure marks on	the plat below.
If more t interest a	than one lease i and royalty).	is dedicated to th	e well, outline each and	l identify the ownership	) thereof (both as to working
If more th dated by	han one lease of communitization	different ownersh , unitization, force	ip is dedicated to the w -pooling.etc?	ell, have the interests	of all owners been consoli-
[ ] Yes	No If	answer is "yes,"	type of consolidation		
If answer	r is "no?' list th	e owners and trac	t descriptions which hav	ce actually been conso-	lidated. (Use reverse side of
this form	if necessary.)				
No allowa	able will be assi	gned to the well ur	ntil all interests have be	en consolidated (by c	ommunitization, unitization.
forced-to	oling, or otherwis	se) or until a non-s	tandard unit, eliminating	such interests, has be	een approved by the Commis-
sion.	·····				
a 1016				r	
	1	330			CERTIFICATION
	2310'				
	2570	-			by certity that the internation con-
				tornes	therein is the analongiete rothe
	1		I I	best	of my knowledge and belief.
					2. 0.
	1				xuluan fores
			ł	11stines	t V
	<u>+</u>	─ <u>──</u> ─── <sup>─</sup>		Ager	it
	I			i settion:	
	ļ		1	ZINK	E & PHILPY
	1		L	Setting the	<u> </u>
	l			Мал	, 20, 1974
			1	Date	
	1				
			1		
	   				when constitut that the well location
				show	n on this plat was plotted from fiel
				show	n on this plot was plotted from fiel of actual surveys made by me o
				show notes under	n on this plat was plotted from fiel of actual surveys made by me c my supervision, and that the som
				show notes under is tr	n on this plat was plotted from fiel of actual surveys made by me o my supervision, and that the som ue and correct to the best of m
				show notes under is tr	n on this plot was plotted from fiel of actual surveys made by me o my supervision, and that the som
				show notes under is tr	n on this plat was plotted from field of actual surveys made by me of my supervision, and that the some up and correct to the best of m
				show notes under is tr	n on this plat was plotted from field of actual surveys made by me of my supervision, and that the some up and correct to the best of m
				show notes under is tr know	n on this plat was plotted from field of actual surveys made by me of my supervision, and that the some up and correct to the best of m
				show notes under is tr know	n on this plot was plotted from field of actual surveys made by me of my supervision, and that the som- ue and correct to the best of m ledge and belief.
				show notes under is tr know	n on this plat was plotted from fiel of actual surveys made by me of my supervision, and that the somu ue and correct to the best of m ledge and belief. well originally dril
				show notes under is tr know Old Hegtric mai or	n on this plat was plotted from fiel of actual surveys made by me of my supervision, and that the sam ue and correct to the best of m ledge and belief. well originally dril and partection. Engineer Land Survey :
				show notes under is tr know Old Heating one or by Co	well originally dril well originally dril destination former Land Survey : arper Drilling Compan
				show notes under is tr know Old Heating one or by Co	n on this plat was plotted from fiel of actual surveys made by me of my supervision, and that the sam ue and correct to the best of m ledge and belief. well originally dril and partection. Engineer Land Survey :
				show notes under is tr know Old Heating one or by Cu Plug	n on this plot was plotted from fiel of actual surveys made by me a my supervision, and that the som ue and correct to the best of m ledge and belief. Well originally dril most representationaineer Land Survey : arper Drilling Compar

	·····			CONSI				<u></u>		FORM C-103
								to say in	la mo	(Rev 3
		য় ব	LLANEO				ş.			t 000
		(Submit to appr	opriate Dist	rict Offi	ce as	per Com	mission R¶	561 JUL 10	) <u>P</u> M	11 41
Name of Compa		Company, Inc.			Addres	-	New Mar			•• 4 <u>j</u>
Lease	vitility t	nompolity; AUC.	Well No.	Unit			New Mer Township	1469	Range	
Carper-1			1		:	30	<b>195</b>		38	E
Date Work Perfo July 1,		Pool W11de					County Lea			
			IS A REPOR							
	Drilling Opera	<u> </u>	Casing Test		<b>ent</b> Job		Other (E	xplain):		
Y Plugging		e, nature and quanti	Remedial Wor							
73: 65: 58: 43: 10: Ver	80' to 650 00' to 555 60' to 430 sacks nea	01 25 sacki 01 25 sacki 01 75 sacki	s neat con s neat con s neat con h marker ( for plug)	ment ment ment - at sur ging 6	face		n Mr, Joe	ermediate Ramey by		
Witnessed by		: 	Positio				Company			
		FILL IN B	BELOW FOR	REME			EPORTS OF	NLY		
D F Elev.	Т	D.	PB				Producing	Interval	Соп	npletion Date
				7	01.5			10:1 5-1		
Tubing Diamete	er	Tubing Depth			UII Stri	ng Diamo	eret.	Oil Strin	ig nepti	1
Perforated Inte	rval(s)	<b>I</b>	·····					<u>-</u>		······································
Open Hole Inte	rval		<u></u>		Producing Formation(s)					
		<u> </u>	RESU	LTS OF	WOR	KOVER				
Test	Date of Test	Oil Product BPD		s Produc MCFPI			Production 3 P D	GOR Cubic feet/	вы	Gas Well Potential MCFPD
Before Workover										
After Workover							<u>.</u>			
	OIL CONSE	RVATION COMMISS	510N				fy that the in my knowled		en above	is true and complete
Approved by	1.1.	N.			Name	$\overline{\mathbf{h}}$	D.	, A.	P	
Title	- "h # "!	: · · · · · · · · · · · · · · · · · · ·	Jrs+L		Posit		ce Presio	ient		
Date			<u></u>		Comp	any		lling Comp	any,	Ine.



	NEW MEXIC	CO OIL CO	ONSERV	ATION	COMMISSI		FORM C-103 (Rev 3-55)
	र क	LANEOU					FFICE OCC
	(Submit to appropri	iate Distric	t Office a	sperCon	mission R	11961 10 10	- Pii 11 - 41
Name of Company			Addr				11 41
Carper Drilling Con Lease		Well No.	Unit Lette		Township		Range
Carper-Linwood		1	C	30	195		38 <b>E</b>
Date Work Performed July 1, 1961	Pool Wildcat				County Lea		
	THIS IS .	AREPORT	OF: (Chec	k appropri		· · · · · · · · · · · · · · · · · · ·	<u> </u>
Beginning Drilling Operation	ons Cas	ing Test and	l Cement Jo	ob	Other (1	Explain):	
X Plugging	Rem	nedial Work					
T. D. 9197' (Schlum Ran Gamma Ray-Sonic Well was plugged as T. D. to 8800' 7320' to 7240' 6580' to 7240' 5800' to 5550' 4360' to 4300'	induction a fellewa: 100 sacks n 25 sacks n 25 sacks n 75 sacks n 20 sacks n	eat case eat case eat case eat case eat case	nt at at at at - in	and ou		gs. ermediate c	a <b>si</b> ng,
10 sacks neat Verbal approva					n Mr, Jo	Ramey by	V. Foster.
				-61 fra	<b>Mr, Jo</b> Company	e Ramey by	V. Foster.
Verbal approva		Position	ng 6-30-	-61 fre	Company		V, Foster.
<b>Verbal approva</b> Witnessed by	i obtained for	Position OW FOR RI	ng 6-30- EMEDIAL	-61 fre	Company E <b>PORTS</b> 01	NLY	
Verbal approva	i obtained for	Position	ng 6-30- EMEDIAL	-61 fre	Company	NLY	V. Foster.
Verbal approva Witnessed by D F Elev. T D Tubing Diameter	i obtained for	Position OW FOR RI	EMEDIAL	-61 fre	Company E PORTS 01 Producing	NLY	Completion Date
Verbal approve Witnessed by D F Elev. T D	FILL IN BEL	Position OW FOR RI	EMEDIAL	-61 fra WORK RI DATA	Company E PORTS 01 Producing	NLY Interval	Completion Date
Verbal approva Witnessed by D F Elev. T D Tubing Diameter	FILL IN BEL	Position OW FOR RI	EMEDIAL NAL WELL	-61 fra WORK RI DATA	Company E PORTS Of Producing	NLY Interval	Completion Date
Verbal approve Witnessed by D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BEL	Position OW FOR RI ORIGIN	EMEDIAL NAL WELL	<b>WORK R</b> <b>DATA</b> cing Diame	Company E PORTS Of Producing	NLY Interval	Completion Date
Verbal approva Witnessed by D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Tast Date of	FILL IN BEL	Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	EMEDIAL AL WELL Oil Str Production	WORK R WORK R DATA ting Diame cing Forma RKOVER Water F	Company EPORTS () Producing tter ation(s)	VLY Interval Oil String GOR	Completion Date Depth Gas Well Potential
Verbal approve Witnessed by D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	FILL IN BEL	Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	EMEDIAL NAL WELL Oil Str Production	WORK R WORK R DATA ting Diame cing Forma RKOVER Water F	Company E PORTS 01 Producing tter	NLY Interval Oil String	Completion Date Depth Gas Well Potential
Verbal approva         Witnessed by         D F Elev.       T D         Tubing Diameter         Perforated Interval(s)         Open Hole Interval         Test       Date of Test         Before       Date of Test	FILL IN BEL	Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	EMEDIAL AL WELL Oil Str Production	WORK R WORK R DATA ting Diame cing Forma RKOVER Water F	Company EPORTS () Producing tter ation(s)	VLY Interval Oil String GOR	Completion Date Depth Gas Well Potential
Verbal approva         Witnessed by         D F Elev.       T D         Tubing Diameter         Perforated Interval(s)         Open Hole Interval         Test         Date of Test         Before         Workover         After         Workover	FILL IN BEL	Position         OW FOR RI         ORIGIN         PBTD         RESULT         Gas Pr         MC	EMEDIAL EMEDIAL VAL WELL Oil Str Production FPD	•61 free WORK RI DATA ting Diame cing Forma RKOVER Water F E	Company E PORTS Of Producing eter ation(s) Production PD	VLY Interval Oil String GOR Cubic feet/Bt	Completion Date Depth Gas Well Potential
Verbal approva         Witnessed by         D F Elev.       T D         Tubing Diameter         Perforated Interval(s)         Open Hole Interval         Test         Date of Test         Before         Workover         After         Workover	FILL IN BEL	Position         OW FOR RI         ORIGIN         PBTD         RESULT         Gas Pr         MC	EMEDIAL EMEDIAL VAL WELL Oil Str Production FPD	-61 free WORK RI DATA ting Diame cing Forma RKOVER Water F B Water F B teby certifi he best of	Company E PORTS () Producing eter ation(s) Production PD	VLY Interval Oil String GOR Cubic feet/Bt	Completion Date Depth Gas Well Potential MCFPD
Verbal approva Witnessed by D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Test Before Workover After Workover OIL CONSERVA	FILL IN BEL	Position         OW FOR RI         ORIGIN         PBTD         RESULT         Gas Pr         MC	EMEDIAL EMEDIAL VAL WELL Oil Str Production FPD I he to the	WORK RI DATA ting Diame cing Forma KOVER Water H B teby certifiche best of	Company E PORTS () Producing eter ation(s) Production PD	VLY Interval Oil String GOR Cubic feet/Bt formation given se.	Completion Date Depth Gas Well Potential MCFPD
Verbal approva Witnessed by D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Test Before Workover After Workover OIL CONSERVA	FILL IN BEL	Position         OW FOR RI         ORIGIN         PBTD         RESULT         Gas Pr         MC	EMEDIAL EMEDIAL VAL WELL Oil Str Production FPD I he to the	-61 free WORK RI DATA ting Diame cing Forma RKOVER Water F B Water F B teby certifi he best of	Company E PORTS () Producing eter ation(s) Production PD	VLY Interval Oil String GOR Cubic feet/Bt	Completion Date Depth Gas Well Potential MCFPD