



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
Hearberg & Ingers

Foster

Well No. **1** (Company or Operator) **W** in **1/4** of **1/4** of Sec. **5**, T. **19-S**, R. **39-E**, NMPM.
Well is **990** feet from **North** line and **330** feet from **West** line
of Section **5**. If State Land the Oil and Gas Lease No. is **57**
Drilling Commenced **June 11,** 19**57** Drilling was Completed **July 20,** 19**57**
Name of Drilling Contractor **Moran Drilling & Production Co.**
Address **Eden, New Mexico**
Elevation above sea level at Top of Tubing Head **3995** The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

No. 1, from **4460** to **4490** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **4530** to **4615** feet. **Sulphur water from core**
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32	New	300	Tex Pattern	0		Surface
7	20	New	4615	BSW	0	4465-71	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	10-3/4	330	225	Pump	Circulated	
8-3/4	7	4615	500	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

FB 4555 - Perf. with 4 shots per foot 4465-4471.

Acidized with 500 gal. mud acid.

Re-acidized with 2000 gal. special low tension acid.

Result of Production Stimulation.....

Depth Cleaned Out.....

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4615 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 20, 1957

OIL WELL: The production during the first 24 hours was 132 barrels of liquid of which 50% was oil; 50% was emulsion; 50% water; and % was sediment. A.P.I. Gravity 32

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. 1820	T. Devonian	T. Ojo Alamo
T. Salt 1910	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3005	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3768	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4440	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Surface Sand				
180	1820	1640	Red Bed				
1820	1910	90	Anhydrite				
1910	2900	1010	Salt				
1900	3970	1030	Anhydrite & Sand				
1970	4440	490	Dolomite & Sand				
4440	4615	175	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 22, 1957

Company or Operator. Bearburg & Ingram
Name. Tom L. Ingram

Address. 187 A. Richardson, Roswell, N. Mex.
Position or Title. Partner