

NEW MEXICO OIL CONSERVATION COMMISSION

Hon Santa Fe, New Mexico

SEWELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Xe		(Lease)									
Well No, in											
Indesig	nated				Pool,	Les		***************************************	*********	County.	
Well is				line and	198	0!	feet fro	m	line		
Drilling Con	nmenced	11/30	•••••		, 19 57 Drill	ling was	Completed	Dec	LT	, 19. 57	
Name of Dr	illing Contra	ctor	263.	011 Pr	ducing &	Deil	ling !	terperet	le z	***************************************	
Address	Habba	· Hay bas	dee	i		j .	••••••	*******************		***************************************	
Elevation ab	ove sea level	at Top of Tub	ing He	ad36]	6.2		The in	formation given	is to k	e kept confidential until	
	•				IL SANDS OR	ZONES					
No. 1, from.	. 1. from			*************	toto						
No. 2, from										***************************************	
No. 3, from.			.to								
Include data	on rate of	water inflow ar	nd elevs		RTANT WATE h water rose in h		05				
								fact			
•											
,											
No. 3, fromto						feet.					
110. 1, 110							••••••••••••	,	••••••	·	
					CASING BEC	ORD				,	
SIZE	WEIG PER F		V OR ED	AMOUNT	KIND OF SHOE		T AND ED FROM	PERFORATI	ONS	PURPOSE	
8-5/2	24.4	DO How	<u> </u>	283	Tomas P	atter	-0-			Surface	
3-1/2"	14.	DO New	,	300	HOVE	33	.00			Oil String	
								•	· · · ·		
				MUDDING	3 AND CEMEN	TING E	ECORD		· ••	,	
SIZE OF HOLE	SIZE OF CASING	WHERE SET		NO. SACKS F CEMENT	METHO USED	METHOD USED		MUD GRAVITY		AMOUNT OF MUD USED	
11 7-7/8	0-5/0 5-1/2	903 4847	1	100	HOWS Prince HOWC Prince	ps ps	Gire	nlated			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4463-81, 4487-94*. Not tested natural other than drillsten test. Acidized with 500 gallons and acid and 1,000 low tension acid. Sand fraced with 10,000 gallens oil and 7,000 lbs sand. Re-acidized with 10,000 gallens special low tension acid. Squeezed and re-perference same interval. Acidised Berult of Production Stimulation with 500, 2,000 and 10,000 gallons special low tension acid. Fraced with 20,000 gallous water. Unable to recover all of load. Set britun ming st 3848* and perfected 3956 to 9764 pg Depir Chine Out ... Praced with

(continued on page 2)

XORD OF DRILL-STEM AND SPECIAL TO

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

				feet t						
Cable	e tool	s were u	sed from	feet t	0	feet, a	and from		feet to	feet.
					PRO	DUCTION				
Put t	o Pro	ducing	PLU	OCED & LIBANDO	183 ., 19	9-28-5	•			
OIL	WEL	L: Th	e productio	n during the first 24 ho	urs was		ba	rrels of lig	anid of which	% was
							70 wate	r, and		s sediment. A.P.I.
			•	·····						
GAS	WEL	L: Th	e productio	on during the first 24 ho	urs was	***************************************	M.C.F. p	lus		barrels of
		liq	uid Hydroca	arbon. Shut in Pressurc	***************************************	lbs.				
Leng	gth of	Time S	hut in			···		•		
]	PLEA	SE INI	DICATE B	ELOW FORMATION	TOPS (IN C	ONFORMAN	CE WIT	H GEOGE	RAPHICAL SECTION	OF STATE):
				Southeastern New M	Iexico				Northwestern Ne	w Mexico
				T.		•			Ojo Alamo	
				Т.		•••••			Kirtland-Fruitland	
				T.	•				Farmington	
				T.	-				Menefee	
				T.		***************************************			Point Lookout	
				T.	ū	•••••			Mancos	
T. 8	San A	ndres	<u>44</u> .	Т.					Dakota	
				Т.	***************************************	•••••	····	т.	Morrison	
T. I	Orinka	ard		т.				т.	Penn	
T . 7	Γubbs	•••••		т.	T					
T. 4	\bo			т.	T					••••••
Т. І	Penn	•••••		T.	***************************************		· ····	Т.		
T. 1	Miss	····		т.				Т.	•	
	<u>.</u>		,	······································	FORMAT	ION RECO	ORD			
Fro	m	То	Thickness in Feet	Formation	on	From	То	Thickness in Feet	Forma	tion
								-		
_	8	200	200	Surface same	i & cali	.cho				
٦,3	90	1435	1620	Red Bods						
70		2000	779	Ambydrite Felt						
34	30	3200	510	Askadrite &	bees be					
39	00	3030	720	Ambydylte,	le lend to	and so				
30	30	4440	530	Dolamite am	leand	, ,			,	
44		4947	141	DOTTONT 20						
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			<u> </u>					<u> L</u>		
			-	ATTACH SEPARA	TE SHEET	: IF ADDITIO	NAL SPA	ACE IS N	EEDED	

The state of the s	MODITIONAL BLACE IS NEEDED
I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	Address. 127 20 11 11 12 12 12 12 12 12 12 12 12 12 12
Company or Operator	Address 207 South Head Cont. Reswell, IN
Name Tom L. Ingram	Post-