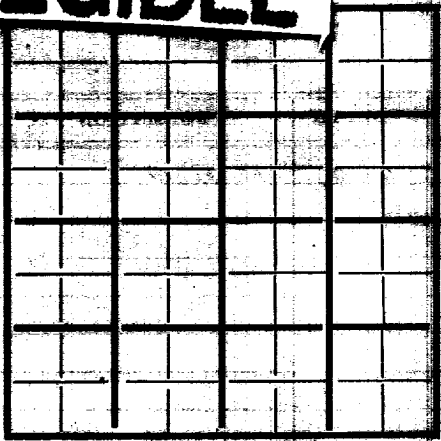


SCOUT REPORT
NEW MEXICO

OIL CONSERVATION COMMISSION

ILLEGIBLE



Stanford
Company Ohio Oil Co.

Farm Name James Pat Well No. 1
Sec. 19 Twp. 19 Range 39 County Lea

Feet from Line: N. 660 S. 1980 E. 660 W.

Elevation Method

Contractor Pofell

Spudded 11-6-44 Completed

AMOUNT
CASING AND CEMENTING RECORD

SIZE	FEET	INCHES	MAX CEMENT
13 5/8	252		150
8 5/8	3184		400
5 1/2	7683		100

TUBING RECORD

PACKER

ACID RECORD

Gals.

Top Pay

TA 1660

TX 1720

TCA 88888

BX

TY

TSR

TQ

TG

TSA 4436

TGI 5630

TYo

TAbc

TPenn

TOrd

T Den 8150

SHOOTING RECORD

No. of Quarts

From

To

No. of Quarts

From

To

S/

S/

S/

S/

S/

S/

S/

S/

S/

DATE	Loc.
10-3-44	MIM
10-24	MIR
11-7	TD 273 RB
	Rng 13 5/8 Csg
11-14	d 1960 B
11-21	TD 3186 A WOC
11-27	d 4140 L
12-5	d 4896 L
12-12	d 5352 L
12-19	TD 5779 L; Rng 56 blumberger
	& Prep to P.B. Cored 5772-79
	Rec 5 1/2" Grey Pipe. Scattered
	parosity No stains. DST
	5702-79, open 1 hr. Rec
	2666' of sol water with
	small show of sol water oil

DATE	
1-2-45	d 6190 L @ TD 5779 RB
	5749 top of DST 5676-
	5729, open 45 min. Rec
	2000' oil cut sol water
1-2	d 6675 L
1-16	d 6827 L
1-23	TD 7120 L; Prep to take DST
	Cored 6990-7000, Rec 8 1/2'
	Dat. of oil & gas, no
	par. Cored 7000-7010, Rec
	16' Hrd lime, Dild to 7091
	8' cored 7091-7110, Rec
	17' oil stained lime, No
	parosity. Cored 7110-7120
	Rec 8' oil stained lime,
	no parosity
1-30	d 7505 L DST 6990-7120
	open 1 hr Rec 270, 292 cut
	mod.

Oil Conservation Commission
New Mexico
2003 REPORT
1200

Company Data and Log

DEPTH	FORMATION	DEPTH	FORMATION	DEPTH	FORMATION
2-6	3000 Manned off	6-11	3000 L2	10-8	FB 8
	Retain; Special ind	6-12	3000 L2		
	may 250000 apr	6-26	3000 Top Simpson		
	add depth to		10.000		
	10.000. Cased	7-3	3000 L2		
	7598-7618 Re 16'	7-10	3000 L2		
	Data w/ no porous		straight coming		
	at saturation; Ran	7-17	3000 L2		
	scap to 7618		Prep to PB to		
8-6	TD 7618, BU Retain		7930; 3000 L2		
	to del ahead		10.558 - RA, open		
3-20	3000 L2		10.1 Rec 30' d-1g		
3-21	3000 L2		wind on shows		
	2000-23 Rec 6'	7-21	3000 L2; waiting		
	del dense line		on cement		
	same saturation	7-21	3000 L2; waiting		
4-3	3000 L2		on cement on PB		
	0.0000 Data; DST	8-7	3000 L2		
	2200-2273 - open		15.50 gals and		
	1st 100 100 d-1g	8-12	BU Beckman Unit		
	2nd; 2000-2000		shot w/ 300 gts		
	Open 50 Rec; Rec	8-21	Chg out after		
	150' del ahead		shot @ 7715		
8-10	3000 L2	8-28	Reeling - try to		
8-17	Casing 3000 L2		reover swab		
8-24	3000 L2	8-24	Try out 51		
8-27	TD 3000; waiting		BFPS w/ slight		
	at cement on square		show out		
	int; 1st 100 100	8-27	Prep to reeling		
	approach 10000 22x		back		
5-8	3000 L2	9-18	Test Habs		
5-15	3000 L2		ray		
5-22	3000 L2	9-25	Pulling 5 1/2" casg		
5-29	3000 L2	10-8	PB 7500; Attem		
6-5	3000 L2		pting to pull		
			5 1/2" casg		